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1 **LOAD, CUSTOMERS, AND REVENUE**

2

3 Toronto Hydro's total load, customer, and distribution revenue forecast is summarized

4 in Table 1. The revenue forecast is calculated based on proposed distribution rates,

5 excluding commodity, rate riders, and all other non-distribution rates.

6

7 **Table 1: Total Load, Revenues, and Customers**

Year		Total Normalized GWh	Total Normalized MVA	Total Distribution Revenue ($M)	Total Customers
2013	Actual	25,245.1	42,737.5	531.9	724,144
2014	Actual	25,132.0	41,866.4	536.6	735,262
2015	Actual	25,031.1	41,320.7	628.0	747,811
2016	Actual	24,909.3	41,335.6	661.4	759,031
2017	Actual	24,427.6	40,731.3	693.6	765,559
2018	Bridge	24,378.2	40,925.0	740.7	771,079
2019	Bridge	24,123.8	40,761.1	771.5	776,786
2020	Forecast	24,036.0	40,408.1	796.9	784,330
2021	Forecast	23,818.0	40,275.5	824.2	790,944
2022	Forecast	23,651.8	40,200.6	846.8	798,591
2023	Forecast	23,475.3	40,104.6	885.2	806,238
2024	Forecast	23,396.7	40,166.6	924.2	813,886

Notes:

1. Total Normalized GWh are purchased GWh (before losses), and are weather normalized to the Test Year heating and cooling degree day assumptions.

2. Total Normalized MVA are weather normalized MVA.

3. Total Distribution Revenue is weather normalized and includes an adjustment for the Transformer Allowance.

4. Total Customers are as of mid-year and exclude street lighting devices and unmetered load connections.

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1 Toronto Hydro's detailed load forecasts by rate class, customer forecast by rate class

2 and forecast of distribution revenues by rate class (OEB Appendix 2-IB) are shown in

3 Exhibit 3, Tab 1, Schedule 2.

4

5 The information provided for the Load, Customers, and Revenue exhibit has been

6 prepared according to the Board's Filing Requirements for Electricity Distribution Rate

7 Applications (July 12, 2018).

8

9 **1. HISTORICAL LOADS**

10 Toronto Hydro's historical total system load (actual and weather-normalized) is

11 illustrated in Figure 1 below.

12
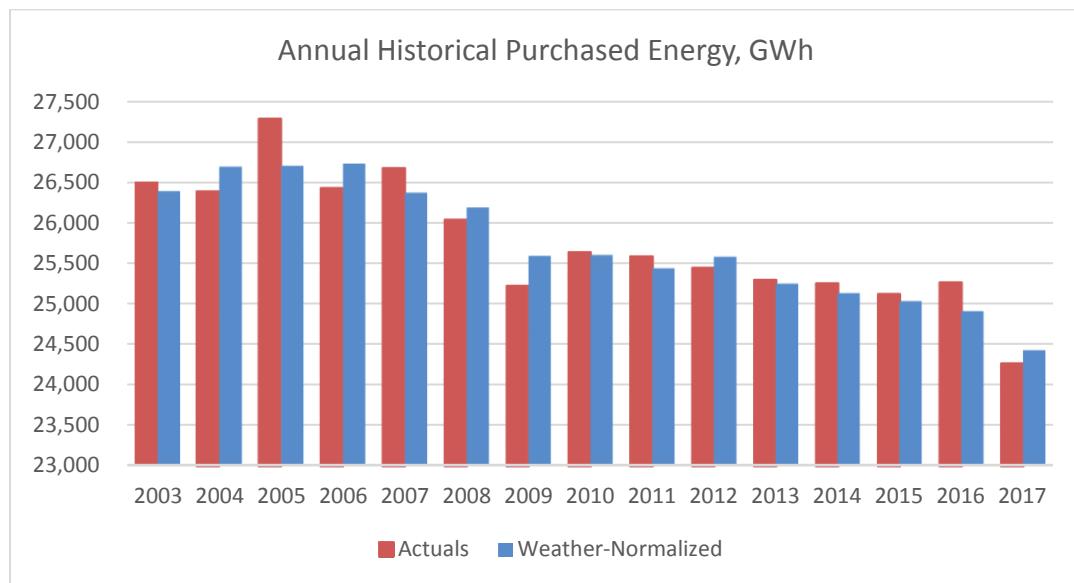
13 **Figure 1: Historical Purchased Energy**

14

15 Since 2006, Toronto Hydro has experienced a significant decrease in total energy

16 consumption. Essentially flat growth over the 2004-2006 period has been replaced by

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1   declining loads over the 2007-2017 period. The utility believes that conservation

2   activities – both program driven and naturally occurring – continue to have a significant

3   impact on the overall load change. Table 2, below, shows a summary of the total

4   historical normalized annual loads and growth.

5

6   **Table 2: Historical Annual Load**

Year	Total Normalized GWh	Growth GWh	Percentage Change (%)
2003	26,383.5		
2004	26,686.7	303	1.1%
2005	26,697.1	10	0.0%
2006	26,721.5	24	0.1%
2007	26,368.4	(353)	-1.3%
2008	26,186.4	(182)	-0.7%
2009	25,587.8	(599)	-2.3%
2010	25,599.2	11	0.0%
2011	25,435.4	(164)	-0.6%
2012	25,578.6	143	0.6%
2013	25,245.1	(334)	-1.3%
2014	25,132.0	(113)	-0.4%
2015	25,031.1	(101)	-0.4%
2016	24,909.3	(122)	-0.5%
2017	24,427.6	(482)	-1.9%

7

8   **2. LOAD AND CUSTOMER FORECAST METHODOLOGY**

9   Toronto Hydro's load and customer forecast methodologies are unchanged from those

10   approved by the OEB in the utility's 2015-2019 Rate Application.[1] Forecasting models

11   have been updated to reflect the most recently available information.

---

1 EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015).

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1   Toronto Hydro's load forecast methodology consists of a three-step process which

2   explicitly takes into account historical and forecast Conservation and Demand

3   Management ("CDM") impacts. First, the actual historical cumulative CDM impacts are

4   added to metered loads. Second, the load (gross of CDM) is forecasted based on

5   multifactor regression techniques. Third, the cumulative forecast CDM impacts are

6   deducted from the gross load forecast to derive the load forecast (net of CDM).

7

8   Toronto hydro has developed separate energy forecasts for each rate class; total system

9   load is a summation of the individual rate class loads. For rate classes whose billing

10 units are monthly peak demand, the forecasted monthly non-coincident peak by class is

11 forecast based on historical relationships between energy and demand. The forecast of

12 customers by rate class is determined using time-series econometric methodologies.

13 Revenues are determined by applying the proposed distribution rates to the rate class

14 billing determinants for the forecast period.

15

16 **3. kWh LOAD FORECAST**

17 **3.1   Multivariate Regression Model**

18 Toronto Hydro's process of developing a model of energy usage for each rate class

19 involves estimating multifactor models using different input variables to determine the

20 best fit. Different models were fit based on *a priori* assumptions about which input

21 variables impact energy use. Using stepwise regression techniques, numerous

22 explanatory variables were tested with the ultimate model being determined based on

23 model statistics and judgment.

24

25 Models are developed separately for each rate class; this methodology allows for

26 greater detail in modelling loads and allows for the different interactions to be modelled

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1   independently. All of Toronto Hydro's regression models use monthly kWh per day as

2   the dependent variable and monthly values of independent variables from July, 2002

3   through to the latest actual values (December 2017) to determine the monthly

4   regression coefficients.

5   The main drivers of energy consumption over time are weather and energy conservation

6   activities – both program and naturally occurring, as well as calendar, economic, and

7   demographic conditions. While load impacts related to the CDM program activities are

8   explicitly taken into account prior to and after the modelling (see section below on CDM

9   forecast), the remainder of the effects are captured through the multivariate regression

10   model.

11

12   The primary driver of consumption variance between years is weather. Weather

13   impacts on load are apparent in both the winter heating season and in the summer

14   cooling season. For that reason, both Heating Degree Days ("HDD" – a measure of

15   coldness in winter) and Cooling Degree Days ("CDD" – a measure of summer heat) are

16   captured in the multifactor regression model. In previous rate filings, Toronto Hydro

17   had indicated that the standard definition of HDD, which uses 18 degrees Celsius as the

18   point at which loads start to be impacted by temperature, was not as effective as a

19   measure which uses 10 degrees Celsius as the "balance point" for the HDD measure.

20   Figure 2, below, shows the relationship between temperatures and loads for the period

21   of July 2002 to December 2017. It is clear that the relationship between heating loads

22   and temperature changes at 10 degrees Celsius. Toronto Hydro uses this 10 degrees

23   Celsius "balance point" for construction of its HDD measure.

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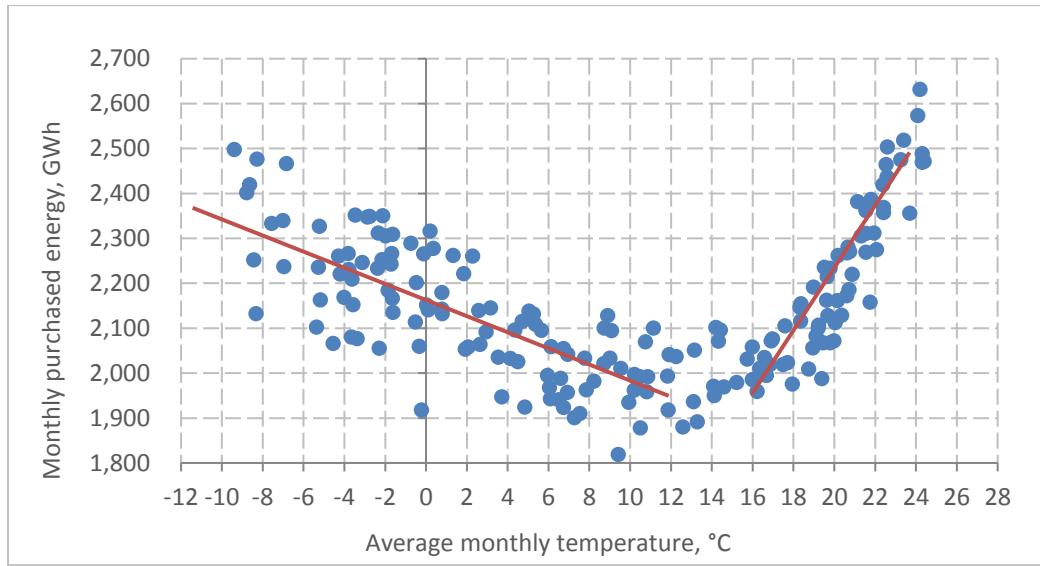
Figure 2: Purchased Energy versus Average Temperature

3   Dew point temperature is another type of weather factor, included as an explanatory

4   variable for the Competitive Sector Multi-unit Residential ("CSMUR"), General Service

5   ("GS") 50-999 kW, GS 1000-4999 kW, and Large Use customer classes. This variable

6   captures the impact of humidity on consumption and shows the positive impact of

7   temperature on loads during summer months and negative impact during winter

8   months.

10   Demographic, economic conditions, and naturally occurring conservation activities are

11   captured within the model by customer, Toronto Gross Domestic Product ("GDP"), and

12   Toronto unemployment rate and time trend variables. The Toronto unemployment rate

13   and Toronto GDP reflect the level of economic fluctuations, and were found to be

14   statistically significant in the GS <50 kW, GS 50-999 kW, GS 1000-4999 kW, and Large

15   Use class models. Customer variables capture overall levels of demographic

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1   fluctuations, and were found to be statistically significant in the CSMUR, GS <50 kW, GS

2   50-999 kW, and Large Use class models.

3

4   The time trend variables used in the models are intended to capture trends which are

5   not otherwise explained by the other driver variables. The Residential model uses a

6   simple time trend variable which captures an increase in downward trend in

7   consumption over the historical period from 2008 onward. The model is based on

8   consumption with approved CDM loads "added back" to loads. Approved CDM

9   activities alone do not account for additional natural conservation which seems most

10   apparent in 2008 and onward. The GS<50 kW and GS 50-999 kW models use simple

11   time trends over historical 2002 to 2017 in order to help account for trending that other

12   driver variables and CDM adjustments do not fully speak to, as well as to improve

13   overall model fit over the period.

14

15   For the Large Use customers, a clear change in trend has occurred. For this class,

16   Toronto Hydro has incorporated a linear spline time trend. Consumption for this class

17   displays a change in trend in the 2010 to 2017 period, which is captured by this type of

18   time trend.

19

20   One additional factor determining energy use in the monthly model can be classified as

21   "calendar factors." For example, the number of business days in a month will impact

22   total monthly load. To capture the different number of days in the calendar months,

23   the modelling of purchased energy was performed on a per-day basis. To reflect

24   different numbers of business days in the month and, consequently, different number of

25   peak hours, business day percentage was used in those class models. A dummy variable

26   was also included to reflect the impact of the 2003 August blackout on energy use in

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1   that month. Lastly, in several models a variable has been used to indicate shoulder

2   months where electricity usage is typically the lowest and most difficult to forecast

3   using other variables alone.

4

5   Exhibit 3, Tab 1, Schedule 1, Appendix A-1 contains the historical and forecast load and

6   input variable details. The model statistics for each class model are shown in Exhibit 3,

7   Tab 1, Schedule 1, Appendix A-2.

8

9   From the regression models, the forecast of energy usage is determined by applying the

10   model coefficients to forecasts of the input variables.

11

12   The forecast for heating and cooling degree-days, and dew-point temperature inputs is

13   based on a ten-year historical average of HDD, CDD, and Dew. A ten-year average was

14   chosen over the 20-year average based on analysis of the annual HDD and CDD data

15   that shows a definite trend in HDD and CDD (see Figure 3, below). Using an average

16   over the longer time period would therefore be less reflective of the most recent data

17   and an inferior forecast of HDD and CDD. Toronto Pearson International Airport station

18   was used as the climatological measurement point for establishing monthly HDD and

19   CDD.

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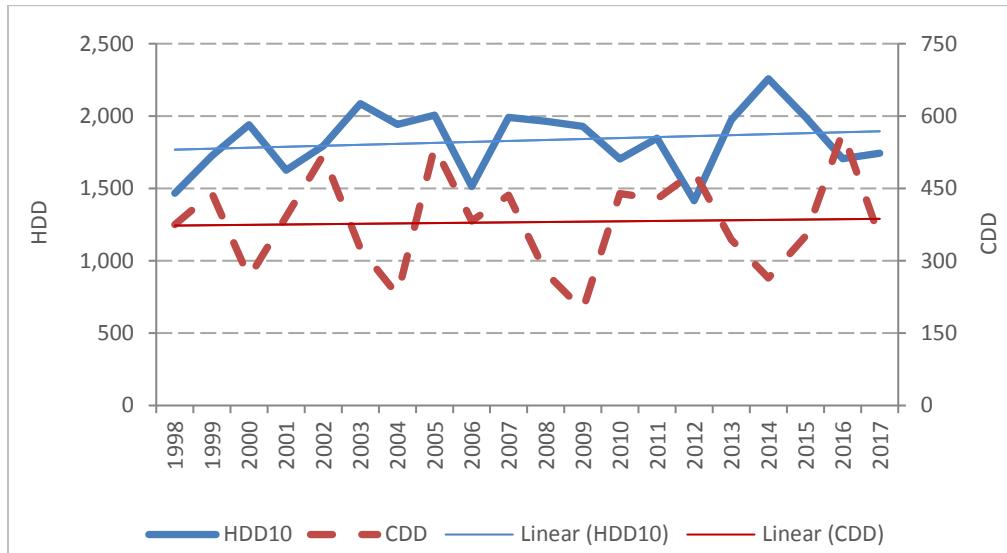
Figure 3: Historical CDD and HDD

3   As per The OEB Filing Requirements, a comparison of load forecasts based on ten-year

4   average and 20-year trends in HDD and CDD can be found in Exhibit 3, Tab 1, Schedule

5   1, Appendix B.

7   The forecast of the City of Toronto's unemployment rate and population was derived

8   based on the Conference Board of Canada forecast of the Toronto Census Metropolitan

9   Area ("CMA") unemployment rate and population using a pair regression model.

11   Table 3 summarizes the variables included in each of the rate class energy models.

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1 **Table 3: Regression Variables by Rate Class**

Residential	Competitive Sector Multi-unit Residential	General Service <50 kW	General Service 50-999 kW	General Service 1,000-4,999 kW	Large Use	Street Lighting	Unmetered Load
HDD 10 per day	HDD 10 per day	HDD 10 per day	HDD 10 per day	HDD 10 per day	HDD 10 per day	Average use per device	Simple extrapolation
CDD per day	CDD per day	CDD per day	CDD per day	CDD per day	CDD per day		
Blackout dummy	Dew point temp.	Business days percent	Dew point temp.	Dew point temp.	Dew point temp.		
Time trend	Number of CSMUR customers	GDP	Business days percent	Business days percent	Business days percent		
Shoulder month	Intercept term	Black out dummy	GDP	GDP	GDP		
Intercept term		Time trend	Black out dummy	Toronto Unemployment Rate	Black out dummy		
		Shoulder month	Shoulder month	Black out dummy	Time trend		
		Number of GS<50 kW customers	Number of GS 50-999 kW customers	Time trend	Numbers of LU customers		
		Intercept term	Intercept term	Intercept term	Intercept term		

2

3 **3.2   Electric Vehicles and Distributed Generation**

4 The markets for Electric Vehicles ("EVs") and widespread Distributed Generation ("DG")

5 are fairly new in Ontario. To date, any impacts on overall loads and demands on the

6 Toronto Hydro system have not been determined to be material. Government policy in

7 these areas has the potential to increase the amounts of loads associated with EVs and

8 DG, including over the 2020-2024 forecast period.

9

10 Toronto Hydro does not have enough information about these markets to be able to

11 confidently include any impacts on loads or demands at the time of filing. There has

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1 been no explicit incorporation of the potential load impacts into the load forecast, other

2 than trends that would be part of measured loads to date, and would be captured in the

3 multivariate regression models.

4

5 **4. CLASS DEMAND (kVA) FORECAST**

6 Toronto Hydro's forecast of monthly peak demand by customer class, which is used to

7 determine revenue for those customers billed on a demand basis (GS 50-999 kW, GS

8 1000-4999 kW, Large User, and Street Lighting), is established using historical

9 relationships between energy and demand. The utility uses the latest three-year

10 average of this relationship for forecasting purposes. The resulting kW demand forecast

11 is explicitly adjusted to reflect the impacts from the cumulative estimated CDM activities

12 and subsequently converted based on the latest three-year average power factors to

13 the peak kVA demand forecast (net of CDM). The cumulative CDM demand forecast

14 consists of the incremental CDM forecast as well as persistence of historical CDM

15 demand savings.

16

17 **5. CDM FORECAST**

18 Toronto Hydro confirms that it has explicitly included the impacts of CDM into its load

19 forecast, consistent with the Board's CDM Guidelines (EB-2012-0003). The cumulative

20 CDM forecast deducted from the gross load (step three of the three-step process

21 described previously) includes the CDM savings for programs delivered in each year.

22

23 Toronto Hydro's actual and forecasted CDM savings for the 2006 to 2024 period can be

24 separated into three separate components:

25   1) 2006 to 2016 verified historical savings;

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1 2) 2017 to 2020 forecast savings under the existing Conservation First Framework

2 ("CFF"); and

3 3) 2021 to 2024 forecast savings beyond the CFF.

4

5 **5.1   2006 to 2016 Verified Historical Savings**

6 Toronto Hydro's CDM forecast includes the impacts of historical CDM achievement. The

7 annual impacts of CDM completed between 2006 and 2016 have been verified by the

8 Independent Electricity System Operator ("IESO"), and represent the full suite of energy

9 efficiency and demand response programs offered to Toronto Hydro's residential and

10 business customer segments. For each year, and for each program, impacts are

11 allocated to the appropriate rate classes. Where program-level data is available, rate

12 class allocations are estimated based on best available knowledge of the program

13 participant profile. Where project-level detail is available, rate class allocation estimates

14 improve based on the ability to assign a rate class to each contribution of program

15 savings.

16

17 **5.2   2017 to 2020 Forecasted Savings**

18 The second component of Toronto Hydro's CDM forecast includes unverified 2017 and

19 2018 achievement as well as the remaining forecasted savings through 2020. This

20 contribution toward the load forecast is consistent with the utility's recently approved

21 2015 to 2020 CDM Plan and represents the full suite of energy efficiency programs, both

22 local and provincial, currently being offered to Toronto Hydro customers, as well as

23 planned program offerings.

24

25 The 2017 and 2018 savings are based on completed projects, where the savings remain

26 subject to third-party evaluation and subsequent IESO verification. The forecasted

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1   portion of 2018 savings, as well as the 2019 and 2020 forecasted impacts are based on a

2   combination of projects already pre-approved and scheduled for completion within this

3   timeframe as well as the application of historical trends and anticipated future

4   penetration for programs without natural funnels. At this time, Toronto Hydro forecasts

5   a moderate reduction in annual savings in future years to account for common measure

6   saturation, such as LED lighting. However, the total forecast currently surpasses

7   Toronto Hydro's 2015 to 2020 CFF-assigned target of 1,556 GWh.

8

9   The 2017 to 2020 forecasted savings include a higher degree of accuracy with respect to

10 rate class allocation as rate class forecasting has been integrated within internal CDM

11 reporting. Each month, project-level detail is matched against billing system data to

12 ensure all savings are allocated correctly.

13

14 **5.3   2021 to 2024 Forecasted Savings**

15 Toronto Hydro's annual forecasted savings for 2021 to 2024 were developed based on

16 the assumption that there will be a continuation of CDM programs. However, in the

17 absence of a new framework, the projected impact is based on the anticipated "status

18 quo" CDM delivery objectives and expectations assigned for the post 2020 conservation

19 planning period. In terms of estimating impact, the effects of the 2011 to 2020 program

20 build-up and the expected market saturation determined the basic assignment of

21 annual savings. This is demonstrated by the fact that 2020 forecast CDM savings, and

22 the subsequent consistent application of the same level of annual savings beyond 2020,

23 are lower than current realized savings. Due to the absence of conservation planning

24 detail, Toronto Hydro has determined this to be the best estimate at this time given the

25 absence of conservation planning detail for this period; this method is consistent with

26 other CDM forecasts used internally and externally for other planning objectives.

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1

2   Historical and estimated CDM savings used in Toronto Hydro's load forecast are "gross"

3   numbers and hence, include "free riders". Toronto Hydro believes that "gross" CDM

4   savings are the correct values to apply to the load forecast used to determine billing

5   units. The OEB approved this treatment in its EB-2011-0116 decision. In regard to the

6   Future Lost Revenue Adjustment Mechanism Variance Account ("LRAMVA") however,

7   Toronto Hydro agrees that the CDM applied in this forecast will be the basis for the

8   LRAMVA, and Toronto Hydro's LRAMVA balance will reflect the difference between

9   estimated and actual CDM savings on a net basis. Exhibit 3, Tab1, Schedule 1, Appendix

10   C has been created as an alternative to the OEB's Appendix 2-I, and provides a

11   reconciliation between gross CDM used for load forecast purposes and net CDM used

12   for LRAMVA proposes.

13

14   Tables 4 and 5 represent the summaries of the cumulative forecast CDM consumption

15   and demand impacts by class used for establishing the load forecast (net of CDM).

16

17   **Table 4: Cumulative Forecast CDM Consumption Impacts, MWh (Gross)**

MWh	Residential	CSMUR	GS <50 kW	GS 50-999 kW	GS 1000-4999 kW	Large Use	Total
2017	596,898	6,010	438,492	923,127	553,270	451,787	**2,969,583**
2018	638,045	10,300	460,258	1,114,418	632,036	499,874	**3,354,930**
2019	659,746	16,846	482,220	1,260,549	719,557	565,421	**3,704,337**
2020	670,817	23,205	502,468	1,383,783	790,685	624,077	**3,995,036**
2021	680,526	29,504	521,954	1,504,060	859,429	654,166	**4,249,639**
2022	690,234	35,804	541,440	1,624,336	928,173	684,255	**4,504,242**
2023	699,943	42,103	560,926	1,744,613	996,916	714,344	**4,758,845**
2024	709,651	48,403	580,411	1,864,890	1,065,660	744,433	**5,013,449**

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1 **Table 5: Cumulative Forecast CDM Demand Impacts, MW (Gross)**

MW	GS 50-999 kW	GS 1000-4999 kW	Large Use	Total
2017	1,879	1,132	1,096	**4,107**
2018	2,178	1,212	1,159	**4,549**
2019	2,402	1,306	1,263	**4,971**
2020	2,594	1,379	1,354	**5,328**
2021	2,781	1,451	1,404	**5,636**
2022	2,969	1,523	1,454	**5,945**
2023	3,156	1,595	1,503	**6,254**
2024	3,344	1,666	1,553	**6,563**

2

3 Tables 6 and 7 include the 2020-2024 total net forecast CDM consumption and demand

4 impacts per year with no prior persistence, which correspond to the gross cumulative

5 numbers above, and will be used for future LRAMVA filings. Please refer to Exhibit 3,

6 Tab 1, Schedule 1, Appendix C for a breakdown by class.

7

8 **Table 6: 2020-2024 Total Net Forecast CDM Consumption Impact, MWh**

CDM Forecast Year	2020	2021	2022	2023	2024	*Total*
2020	144,167					**144,167**
2021	140,936	144,167				**285,104**
2022	140,833	140,936	144,167			**425,936**
2023	140,564	140,833	140,936	144,167		**566,500**
2024	140,046	140,564	140,833	140,936	144,167	**706,547**

9

10 **Table 7: 2020-2024 Total Net Forecast CDM Demand Impact, MW**

CDM Forecast Year	2020	2021	2022	2023	2024	Total
2020	233.58					**233.58**
2021	229.17	233.58				**462.76**
2022	229.03	229.17	233.58			**691.78**
2023	228.93	229.03	229.17	233.58		**920.72**
2024	228.89	228.93	229.03	229.17	233.58	**1,149.61**

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1 **6. CUSTOMER FORECAST**

2 Customer additions in Toronto Hydro's service territory have been fairly steady over the

3 recent period, driven mainly by Residential and CSMUR customer additions, while

4 General Service classes remain more flat year over year. The utility's forecast of new

5 customers is primarily based on extrapolation models for each rate class with the

6 exception of the CSMUR rate class (implemented on June 1, 2013), whose forecast

7 customer additions are based on market knowledge of suite metering and multi-unit

8 dwelling construction in Toronto Hydro's service area, as well as an application of expert

9 judgement.

10

11 Toronto Hydro's detailed forecast of customers by rate class is found in Exhibit 3, Tab 1,

12 Schedule 2 (OEB Appendix 2-IB).

13

14 **7. ACCURACY OF LOAD FORECAST AND VARIANCE ANALYSES**

15 Table 8 summarizes the variances between Toronto Hydro's actual loads and the last

16 OEB-approved loads (filed in Toronto Hydro's EB-2014-0116 rate filing).

17

18 **Table 8: Forecast versus Actual Purchased Energy**

Year	Board-Approved Load Forecast	Actual Load		Weather Normalized Actual	
	GWh	GWh	Variance	GWh	Variance
2015	25,018.45	25,122.15	0.41%	25,031.07	0.05%
2016	24,993.28	25,265.00	1.09%	24,909.27	-0.34%
2017	25,027.38	24,268.56	-3.03%	24,427.62	-2.40%

19

20 Year to year variances in Toronto Hydro's historical loads reflect the impacts of weather,

21 economic conditions, CDM, and normal customer growth. For the forecast periods, year

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1   to year variances in loads reflect the impact of model driver variables and CDM

2   assumptions.

3

4   Tables showing Toronto Hydro's year-over-year actual versus Board-approved loads and

5   customers can be found in Exhibit 3, Tab 1, Schedule 2 (OEB Appendix 2-IB).

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Model Input Data

Month	Residential	CSMUR (Competitive Sector Multi-Unit Residential)	GS<50 kW	GS 50-999 kW	GS 1000-4999 kW	Large Use	Street lighting	Unmetered Scattered Load	CDM Residential	CDM CSMUR	CDM GS<50 kW	CDM GS 50-999 kW	CDM GS 1000-4999 kW	CDM Large Use	HDD10 per day	CDD18 per day	GDP	TT Residential	TT GS<50 kW & GS 1,000-4,999 kW	TT Large Use	Blackout Dummy	DewPoint Temperature	Business Days Percent	Shoulder Flag	Toronto Unemployment Rate	Cust CSMUR	Cust GS<50 kW (excl FIT)	Cust GS 50-999 kW	Cust Large Use
Jul 2002	19,204,876	8,649,128	31,276,255	16,527,279	8,820,370		256,949	166,002							0.00	6.21	241,881	0	1	1	0	15.57	71.0	1	7.8		66,908	10,576	46
Aug 2002	18,511,523	8,183,954	29,604,261	15,721,190	8,346,209		246,772	159,547							0.00	4.60	242,337	0	2	2	0	22.06	67.7	1	9.6		66,827	10,586	46
Sep 2002	16,114,720	7,687,179	28,298,565	14,984,372	7,895,845		269,652	158,251							0.00	2.92	242,794	0	3	3	0	13.55	66.7	1	8.7		66,826	10,619	46
Oct 2002	14,513,865	6,947,084	25,956,564	13,645,056	7,127,650		306,016	155,740							2.96	0.32	243,074	0	4	4	0	4.79	71.0	0	8.5		66,859	10,669	46
Nov 2002	15,395,003	7,232,335	27,256,662	13,902,998	7,204,315		363,235	158,333							7.14	0.00	243,354	0	5	5	0	-0.53	70.0	0	7.8		66,838	10,680	46
Dec 2002	17,264,325	7,335,346	28,296,964	13,783,673	7,157,154		373,118	162,451							11.98	0.00	243,634	0	6	6	0	-5.56	64.5	1	8.7		66,934	10,708	46
Jan 2003	18,311,915	7,916,178	30,509,950	14,995,396	7,598,243		403,495	163,775							18.27	0.00	244,287	0	7	7	0	-11.63	71.0	1	9.4		66,987	10,732	46
Feb 2003	17,946,872	8,123,903	30,717,592	14,953,503	7,633,376		371,971	162,553							16.96	0.00	244,940	0	8	8	0	-11.31	71.4	1	8.4		67,139	10,786	46
Mar 2003	16,306,690	7,612,193	28,018,838	14,110,408	7,296,898		339,070	159,786							10.79	0.00	245,594	0	9	9	0	-5.52	67.7	1	7.4		67,113	10,794	46
Apr 2003	14,622,587	7,121,777	26,707,917	13,805,589	7,149,673		288,109	160,638							5.34	0.08	245,594	0	10	10	0	-1.84	66.7	0	8.7		67,040	10,809	46
May 2003	13,572,543	6,652,815	24,857,765	13,226,484	7,017,781		236,326	153,861							0.17	0.00	245,594	0	11	11	0	6.50	67.7	0	9.1		67,126	10,828	46
Jun 2003	14,771,959	7,206,195	27,040,865	14,519,362	7,638,136		232,369	158,462							0.00	1.76	245,595	0	12	12	0	11.94	70.0	1	8.8		66,958	10,845	46
Jul 2003	16,298,890	7,827,787	29,154,832	15,538,655	7,771,092		252,559	163,533							0.00	3.82	245,389	0	13	13	0	14.71	71.0	1	9.6		67,046	10,848	46
Aug 2003	15,735,506	7,524,161	27,792,398	14,449,168	7,483,754		238,901	159,766							0.00	4.13	245,182	0	14	14	1	16.04	64.5	1	9.0		67,040	10,845	46
Sep 2003	14,015,178	6,905,035	26,228,274	14,274,728	7,348,513		279,868	157,630							0.04	0.80	244,976	0	15	15	0	11.65	70.0	1	9.3		66,964	10,851	46
Oct 2003	13,928,118	6,717,373	25,744,347	13,778,426	6,912,996		326,382	159,766							2.26	0.00	246,159	0	16	16	0	4.73	71.0	0	8.2		67,018	10,892	46
Nov 2003	15,092,616	6,999,278	26,923,503	13,922,169	7,029,585		383,778	161,194							5.35	0.00	247,341	0	17	17	0	1.60	66.7	0	8.6		66,892	10,874	46
Dec 2003	16,844,234	7,272,589	27,677,189	13,794,288	6,932,811		400,325	161,702							10.11	0.00	248,524	0	18	18	0	-3.98	64.5	1	7.6		67,064	10,908	46
Jan 2004	17,978,692	7,904,747	30,816,801	15,143,333	8,177,818		405,204	167,312							19.39	0.00	248,793	0	19	19	0	-13.06	67.7	1	8.6		66,973	10,939	47
Feb 2004	17,170,190	7,700,344	29,663,529	14,662,859	7,211,845		356,252	163,516							13.78	0.00	249,063	0	20	20	0	-8.28	69.0	1	7.8		67,046	10,971	47
Mar 2004	15,629,667	7,263,222	27,958,514	14,414,022	7,168,856		341,915	162,663							7.90	0.00	249,333	0	21	21	0	-2.07	74.2	1	8.5		67,001	10,986	47
Apr 2004	14,026,791	6,860,879	26,007,834	13,599,975	7,142,223		284,717	160,004							3.88	0.00	250,426	0	22	22	0	0.57	66.7	0	8.1		66,920	11,007	47
May 2004	13,190,260	6,697,193	25,467,554	13,536,594	6,883,795		236,779	158,600							0.61	0.28	251,519	0	23	23	0	7.92	64.5	0	8.8		66,875	11,018	47
Jun 2004	13,682,848	6,996,090	26,877,869	14,725,457	7,501,466		230,928	161,946							0.00	1.05	252,612	0	24	24	0	11.15	73.3	1	8.2		66,789	11,038	47
Jul 2004	14,728,572	7,410,303	28,203,152	15,020,716	7,789,243		247,688	164,679							0.00	2.79	253,259	0	25	25	0	15.50	67.7	1	8.7		66,753	11,045	47
Aug 2004	14,329,725	7,313,804	27,825,836	14,779,013	7,491,884		232,359	160,171							0.00	1.92	253,906	0	26	26	0	14.06	67.7	1	8.2		66,715	11,076	47
Sep 2004	13,952,065	7,074,372	27,537,276	15,242,637	7,559,001		287,188	163,732							0.00	1.37	254,553	0	27	27	0	12.85	70.0	1	8.2		66,658	11,104	47
Oct 2004	13,466,693	6,596,275	25,678,284	13,594,246	6,960,710		322,754	159,158							0.83	0.05	255,037	0	28	28	0	6.00	64.5	0	9.0		66,496	11,097	47
Nov 2004	14,734,158	6,925,586	26,942,928	14,049,875	7,104,274		380,877	161,489							4.67	0.00	255,522	0	29	29	0	0.48	73.3	0	8.1		66,585	11,119	47
Dec 2004	16,962,969	7,498,072	29,200,693	14,274,620	7,287,318		393,686	167,781							12.75	0.00	256,006	0	30	30	0	-6.05	67.7	1	8.7		66,505	11,146	47
Jan 2005	17,644,488	7,884,202	31,067,950	14,884,092	7,502,345		415,029	163,047							16.84	0.00	256,735	0	31	31	0	-10.68	64.5	1	8.0		66,464	11,167	47
Feb 2005	16,986,994	7,790,034	29,965,306	14,769,846	7,412,682		380,503	159,982							14.01	0.00	257,464	0	32	32	0	-7.08	71.4	1	9.1		66,628	11,184	47
Mar 2005	15,704,996	7,441,105	28,955,758	14,554,549	7,319,912		357,292	157,327							11.65	0.00	258,194	0	33	33	0	-6.16	67.7	1	8.3		66,630	11,198	47
Apr 2005	13,765,854	6,766,118	26,139,356	13,762,751	6,903,337		296,587	153,933							2.77	0.00	258,554	0	34	34	0	-0.56	70.0	0	8.8		66,556	11,426	48
May 2005	13,739,592	6,518,052	25,117,342	13,271,845	6,822,412		231,600	149,054							0.92	0.03	258,914	0	35	35	0	4.06	67.7	0	8.2		66,482	11,185	47
Jun 2005	17,351,693	7,803,803	30,831,062	16,622,447	8,214,883		239,904	151,947							0.00	4.88	259,274	0	36	36	0	15.35	73.3	1	8.6		66,668	11,214	47
Jul 2005	18,839,649	8,166,194	31,728,614	16,122,802	7,757,701		249,964	158,882							0.00	6.09	260,122	0	37	37	0	15.96	64.5	1	7.9		66,741	11,233	47
Aug 2005	17,458,775	7,764,782	30,249,616	16,074,354	7,558,624		245,451	155,642							0.00	4.54	260,970	0	38	38	0	15.82	71.0	1	7.9		66,807	11,242	47
Sep 2005	14,755,814	7,084,612	28,045,770	15,354,144	7,374,681		280,008	153,375							0.00	1.74	261,817	0	39	39	0	12.99	70.0	1	7.4		66,885	11,255	47
Oct 2005	13,612,493	6,553,620	26,087,500	14,169,462	6,868,355		320,937	152,229							1.33	0.25	262,448	0	40	40	0	7.19	64.5	0	7.6		66,923	11,267	47
Nov 2005	14,817,652	6,910,069	27,534,293	14,466,500	7,025,394		380,230	149,728							5.37	0.00	263,079	0	41	41	0	1.10	73.3	0	6.6		67,066	11,286	47
Dec 2005	16,564,476	7,437,910	29,721,095	14,596,020	7,011,795		390,672	156,298							13.46	0.00	263,709	0	42	42	0	-6.47	64.5	1	8.1		67,147	11,498	47
Jan 2006	16,528,280	7,352,899	28,878,874	14,408,784	6,987,662		407,562	155,071	919						9.80	0.00	264,775	0	43	43	0	-2.82	67.7	1	8.0		67,209	11,349	46
Feb 2006	16,386,367	7,542,777	29,982,830	15,093,663	7,321,461		384,419	156,294	1,743						13.58	0.00	265,840	0	44	44	0	-7.75	71.4	1	8.1		67,183	11,358	46
Mar 2006	15,149,542	7,166,823	28,307,388	14,682,471	7,162,165		354,233	153,057	2,657						8.67	0.00	266,905	0	45	45	0	-5.33	74.2	0	7.1		67,145	11,358	47
Apr 2006	13,403,678	6,457,396	25,422,610	13,533,302	6,820,677		292,933	150,215	11,562						2.58	0.00	267,051	0	46	46	0	0.65	60.0	0	7.6		67,108	11,375	47
May 2006	13,406,038	6,470,721	25,888,725	14,286,344	7,184,146		237,248	150,833	11,607						0.31	0.00	267,197	0	47	47	0	7.88	71.0	0	7.1		67,030	11,377	46
Jun 2006	15,451,889	7,089,496	28,261,902	15,667,781	7,630,593		229,557	164,514	31,915						0.00	2.45	267,342	0	48	48	0	12.56	73.3	1	6.9		67,004	11,397	48
Jul 2006	17,364,157	7,820,058	31,081,220	16,376,255	8,226,171		250,990	173,228	34,836						0.00	5.40	267,080	0	49	49	0	17.38	64.5	1	6.8		67,009	11,389	48
Aug 2006	16,091,564	7,335,937	29,427,040	15,969,371	7,769,925		246,501	167,021	158,787						0.00	3.28	266,818	0	50	50	0	14.60	71.0	1	7.8		67,089	11,417	49
Sep 2006	13,630,376	6,438,984	25,986,422	14,337,632	7,055,393		275,432	158,610	172,383						0.05	0.43	266,555	0	51	51	0	11.65	66.7	1	8.1		67,095	11,430	49
Oct 2006	13,539,048	6,406,677	26,187,123	14,215,758	6,993,313		327,134	162,871	77,339						2.42	0.04	267,425	0	52	52	0	4.76	67.7	0	7.6		67,051	11,441	49
Nov 2006	14,672,055	6,757,402	27,548,591	14,482,704	7,137,127		385,452	162,055	83,731						4.78	0.00	268,295	0	53	53	0	2.07	73.3	0	8.5		67,068	11,426	49
Dec 2006	16,905,045	6,862,288	27,501,327	13,823,127	6,798,357		386,505	161,258	174,399						8.15	0.00	269,164	0	54	54	0	-2.39	61.3	1	7.0		67,017	11,444	49
Jan 2007	16,860,559	7,271,758	29,655,760	14,728,039	6,827,632		411,032	163,137	176,259	619	662	620	612		12.87	0.00	269,573	0	55	55	0	-6.55	71.0	1	7.5		66,920	11,426	49
Feb 2007	17,559,799	7,779,608	31,920,692	15,448,530	7,368,713		389,657	166,716	200,651	2,518	2,695	2,521	2,491		18.43	0.00	269,981	0	56	56	0	-12.36	71.4	1	8.0		66,923	11,452	49
Mar 2007	15,835,887	7,080,110	28,724,776	14,455,093	7,075,744		353,562	161,555	188,952	4,843	5,183	4,849	4,791		9.77	0.00	270,390	0	57	57	0	-5.63	71.0	1	8.5		66,853	11,502	48
Apr 2007	14,015,794	6,614,987	26,882,009	13,826,905	6,949,028		299,516	161,255	95,044	2,683	2,871	2,686	2,654		4.86	0.00	271,023	0	58	58	0	0.02	63.3	0	7.7		66,814	11,476	49
May 2007	13,193,769	6,358,708	26,056,580	14,129,655	6,799,020		234,356	156,695	95,629	3,811	4,079	3,816	3,770		0.19	0.72	271,657	0	59	59	0	5.76	71.0	0	7.7		66,682	11,469	49
Jun 2007	15,356,634	7,195,126	29,659,946	15,737,686	7,646,739		236,262	164,442	254,264	13,610	14,564	13,626	13,462		0.00	3.31	272,290	0	60	60	0	12.19	70.0	1	7.8		66,617	11,440	49
Jul 2007	15,996,572	7,165,386	29,130,163	15,095,627	6,920,126		242,518	159,383	257,753	17,062	18,259	17,082	16,876		0.00	3.42	273,157	0	61	61	0	14.04	67.7	1	8.2		66,486	11,497	49
Aug 2007	16,310,745	7,397,334	30,383,785	16,092,603	7,888,869		250,994	164,834	304,594	32,765	35,063	32,803	32,408		0.00	4.55	274,023	0	62	62	0	14.51	71.0	1	7.7		66,386	11,537	49
Sep 2007	14,648,448	6,773,727	27,726,373	14,881,515	7,365,566		279,044	159,347	674,015	153,311	164,063	153,492	151,644		0.01	1.58	274,890	0	63	63	0	11.56	63.3	1	7.5		66,288	11,556	49
Oct 2007	14,069,553	6,417,306	26,458,053	14,461,056	6,811,240		323,853	159,820	268,201	61,247	65,542	61,319	60,581		0.49	0.64	274,912	0	64	64	0	9.24	71.0	0	7.9		66,199	11,550	49
Nov 2007	14,885,977	6,793,426	27,999,981	14,498,871	7,138,206		383,672	162,357	288,148	66,952	71,647	67,031	66,224		7.43	0.00	274,934	0	65	65	0	-1.40	73.3	0	7.8		66,143	11,586	49
Dec 2007	16,952,892	7,162,973	29,656,733	14,288,028	7,134,747		389,185	164,376	605,243	143,393	153,450	143,563	141,834		12.35	0.00	274,956	0	66	66	0	-5.84	61.3	1	7.8		66,245	11,590	49
Jan 2008	17,303,880	7,255,567	30,117,118	14,544,582	7,290,645		411,876	163,183	633,137	160,550	170,632	161,928	159,978		12.25	0.00	274,378	1	67	67	0	-6.16	71.0	1	7.6		66,054	11,754	48
Feb 2008	17,133,169	7,467,772	31,053,285	14,825,175	7,423,436		384,450	164,250	678,466	172,647	183,425	174,191	172,094		15.27	0.00	273,799	2	68	68	0	-9.12	69.0	1	6.9		66,150	11,863	48
Mar 2008	15,932,253	7,025,212	29,231,992	14,423,553	7,278,631		358,313	163,413	639,628	164,543	174,630	166,201	164,200		11.68	0.00	273,220	3	69	69	0	-7.00	61.3	1	7.4		66,093	11,929	48
Apr 2008	13,569,578	6,232,617	26,561,762	13,834,762	7,030,859		295,774	159,698	324,908	85,690	90,726	86,772	85,727		2.60	0.00	273,460	4	70	70	0	0.71	73.3	0	6.5		66,152	11,977	48
May 2008	12,997,465	6,008,337	25,595,505	13,402,257	6,551,008		234,952	157,052	317,449	84,784	89,660	85,962	84,927		0.45	0.08	273,699	5	71	71	0	3.87	67.7	1	7.1		66,094	12,016	48
Jun 2008	15,225,099	6,815,681	28,778,432	15,179,681	7,389,078		232,922	161,925	813,778	220,513	232,882	223,893	221,197		0.00	2.38	273,939	6	72	72	0	13.65	70.0	1	7.5		66,311	12,066	49
Jul 2008	16,372,787	7,450,989	30,676,433	15,600,581	7,729,728		248,421	162,898	908,779	286,221	298,051	294,357	290,812		0.00	3.58	274,129	7	73	73	0	14.51	64.5	1	7.6		66,286	12,067	49
Aug 2008	14,994,056	6,974,675	29,212,172	14,708,074	7,223,683		239,612	156,724	909,700	286,788	298,618	294,964	291,411		0.00	2.06	274,319	8	74	74	0	13.64	64.5	1	7.6		66,226	12,077	49
Sep 2008	14,475,170	6,546,746	27,751,953	14,836,876	7,147,376		286,630	161,934	943,560	300,340	312,825	309,341	305,616		0.00	0.89	274,509	9	75	75	0	12.06	70.0	1	7.8		66,293	12,105	48
Oct 2008	13,520,793	5,978,109	26,183,884	13,787,466	6,468,382		329,428	161,317	373,320	119,150	124,076	122,748	121,270		2.00	0.00	272,636	10	76	76	0	3.37	71.0	0	8.2		65,867	12,095	48
Nov 2008	15,034,483	6,371,458	27,954,158	13,933,968	6,742,182		386,520	162,065	387,824	124,389	129,481	128,195	126,651		7.31	0.00	270,763	11	77	77	0	-1.22	66.7	0	8.1		66,084	12,128	48
Dec 2008	16,999,100	6,908,000	29,515,695	13,697,348	6,569,481		380,803	159,544	779,203	250,395	260,606	258,097	254,989		13.12	0.00	268,890	12	78	78	0	-7.49	61.3	1	7.9		65,970	12,156	47
Jan 2009	18,085,185	7,449,537	31,830,068	14,394,725	6,916,937		417,231	166,009	781,102	251,871	262,083	259,798	256,669		18.78	0.00	266,851	13	79	79	0	-12.88	67.7	1	9.1		65,700	12,147	47
Feb 2009	17,161,688	7,141,790	30,274,266	14,137,187	7,032,492		382,752	169,699	872,447	284,810	296,115	294,488	290,941		13.66	0.00	264,811	14	80	80	0	-8.48	67.9	1	9.4		66,133	12,181	47
Mar 2009	15,537,631	6,762,608	28,734,524	13,853,001	6,706,802		356,765	163,022	790,907	259,495	269,706	268,577	265,342		9.22	0.00	262,772	15	81	81	0	-6.38	71.0	1	9.6		66,140	12,189	47
Apr 2009	13,566,489	6,184,048	26,569,259	13,069,631	6,464,118		303,012	163,553	397,096	129,441	134,366	134,459	132,840		3.20	0.00	262,713	16	82	82	0	-1.44	66.7	0	9.2		65,846	12,208	47
May 2009	12,630,467	5,839,741	25,359,410	12,918,815	6,198,502		236,904	158,517	387,135	129,114	134,369	134,459	132,840		0.41	0.22	262,653	17	83	83	0	4.55	64.5	1	10.9		65,798	12,208	47
Jun 2009	13,893,747	6,355,569	27,601,047	14,186,123	7,154,419		235,165	164,224	985,442	331,318	343,812	344,526	340,377		0.00	1.14	262,594	18	84	84	0	11.08	73.3	1	10.5		66,074	12,231	47
Jul 2009	14,421,549	6,433,052	27,746,366	14,098,867	7,580,400		242,648	158,755	1,037,877	386,003	415,213	477,200	657,619		0.00	1.41	263,931	19	85	85	0	13.43	67.7	1	11.1		65,854	12,287	47
Aug 2009	15,905,277	6,889,464	30,110,671	15,188,108	7,600,951		251,837	163,149	1,048,339	394,137	423,347	486,567	666,873		0.00	2.94	265,268	20	86	86	0	15.53	64.5	1	10.8		66,047	12,295	47
Sep 2009	14,229,368	6,247,215	27,597,638	14,339,546	7,169,548		285,097	152,004	1,087,499	410,672	423,166	435,904	430,655		0.04	0.70	266,605	21	87	87	0	11.96	70.0	1	10.0		66,100	12,337	47
Oct 2009	13,259,207	5,848,091	26,632,728	13,429,029	6,599,010		333,095	154,586	431,076	163,607	168,536	173,803	171,709		0.01	0.00	267,462	22	88	88	0	4.55	67.7	0	9.9		65,873	12,374	47
Nov 2009	14,141,377	5,944,597	27,039,912	13,455,181	6,448,557		388,982	155,243	446,323	170,210	175,303	180,919	178,740		4.15	0.00	268,320	23	89	89	0	2.75	70.0	0	10.8		65,835	12,384	47
Dec 2009	17,105,627	6,581,682	29,804,165	13,785,518	6,547,808		391,443	156,359	912,966	354,401	364,612	377,863	373,313		12.36	0.00	269,177	24	90	90	0	-5.94	67.7	1	9.7		65,883	12,444	47

Toronto Hydro-Electric System Limited
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Month	Purchased Energy per day, kWh (by customer class)								Cumulative CDM impacts per day, kWh						HDD10 per day	CDD18 per day	GDP	Time Trend			Blackout Dummy	DewPoint Temperature	Business Days Percent	Shoulder Flag	Toronto Unemployment Rate	Customer Numbers			
	Residential	Competitive Sector Multi-Unit Residential (CSMUR)	GS<50 kW	GS 50-999 kW	GS 1000-4999 kW	Large Use	Street lighting	Unmetered Scattered Load	Residential	CSMUR	GS<50 kW	GS 50-999 kW	GS 1000-4999 kW	Large Use				Residential	GS<50 kW & GS 1,000-4,999 kW	Large Use						CSMUR	GS<50 kW (excluding FIT)	GS 50-999 kW	Large Use
Jan 2010	17,925,087		6,976,489	31,213,851	14,241,927	6,887,447	418,962	161,385	977,480		452,876	463,088	476,339	470,602	15.23	0.00	269,840	25	91	90	0	-8.41	64.5	1	9.8		65,607	12,597	47
Feb 2010	17,226,367		7,008,404	31,220,039	14,309,991	6,940,328	386,994	160,271	1,087,785		509,908	521,214	535,885	529,431	13.37	0.00	270,503	26	92	90	0	-7.22	67.9	1	9.9		66,056	12,574	47
Mar 2010	14,736,453		6,346,872	28,434,506	13,753,175	6,649,951	357,966	157,363	989,603		471,380	481,592	494,843	488,883	5.73	0.00	271,166	27	93	90	0	-3.39	74.2	1	9.9		66,156	12,703	47
Apr 2010	12,477,945		5,668,814	26,385,078	12,962,135	6,020,159	301,056	151,092	496,327		239,312	244,405	251,014	247,991	1.01	0.00	271,909	28	94	90	0	0.83	66.7	0	10.4		65,995	12,826	47
May 2010	13,534,105		5,880,439	27,651,525	13,731,092	6,523,040	245,168	148,588	481,330		233,140	238,069	244,465	241,520	0.58	1.47	272,652	29	95	90	0	8.64	64.5	0	10.6		65,681	12,829	47
Jun 2010	15,798,951		6,509,870	29,271,559	14,797,280	7,140,037	236,789	146,396	1,243,095		626,096	638,589	654,802	646,915	0.00	1.96	273,395	30	96	90	0	13.92	73.3	1	10.1		65,799	12,873	47
Jul 2010	19,201,994		7,334,336	33,143,019	16,003,517	7,951,562	251,509	146,894	1,210,497		616,977	659,050	764,735	1,081,536	0.00	5.32	274,129	31	97	90	0	17.44	67.7	1	9.0		66,029	12,906	46
Aug 2010	17,547,294		6,982,607	32,038,088	15,859,128	7,873,418	250,633	145,629	1,221,759		634,169	676,241	781,927	1,098,521	0.00	4.48	274,862	32	98	90	0	17.11	67.7	1	11.1		65,895	12,916	46
Sep 2010	14,247,334		6,223,711	28,280,503	14,471,605	6,895,759	287,534	139,740	1,288,108		694,803	707,297	723,509	714,796	0.00	1.05	275,596	33	99	90	0	12.14	70.0	1	10.7		65,794	12,978	46
Oct 2010	12,717,963		5,531,417	26,622,018	13,346,604	6,100,189	333,276	141,068	510,205		277,215	282,143	288,539	285,064	1.15	0.00	276,406	34	100	90	0	5.44	64.5	0	9.9		66,041	12,980	46
Nov 2010	14,323,111		5,940,283	28,209,136	13,648,666	6,455,800	388,390	140,793	533,758		296,447	301,540	308,149	304,438	5.58	0.00	277,216	35	101	90	0	0.43	73.3	0	10.0		65,976	13,021	46
Dec 2010	17,371,384		6,756,711	30,994,786	13,745,428	7,095,603	392,178	139,025	1,077,841		606,068	616,279	629,531	621,949	13.81	0.00	278,026	36	102	90	0	-7.07	67.7	1	9.9		66,167	13,168	50
Jan 2011	17,965,722		6,927,706	32,102,324	14,127,492	7,206,767	418,421	129,836	1,080,199		608,984	620,949	631,788	623,882	17.01	0.00	278,917	37	103	90	0	-10.16	64.5	1	9.5		65,996	13,266	50
Feb 2011	17,529,718		7,001,224	32,127,223	14,366,131	7,338,692	388,767	127,365	1,198,162		676,987	691,889	701,611	692,552	15.36	0.00	279,808	38	104	90	0	-5.13	67.9	1	8.7		65,942	13,314	50
Mar 2011	15,874,698		6,666,296	30,212,639	14,022,035	7,223,723	360,148	125,860	1,091,229		622,622	642,788	642,345	632,921	10.48	0.00	280,700	39	105	90	0	-5.22	74.2	1	9.8		65,945	13,246	50
Apr 2011	13,373,990		5,903,378	27,529,068	12,896,382	6,751,637	303,774	125,469	548,555		315,851	329,105	324,487	319,195	3.56	0.00	280,499	40	106	90	0	0.87	63.3	0	9.4		65,856	12,938	50
May 2011	12,445,804		5,576,218	26,949,696	12,907,795	6,939,061	242,522	118,094	536,067		312,102	328,800	319,004	313,167	0.23	0.42	280,298	41	107	90	0	9.25	67.7	0	9.6		66,224	12,795	50
Jun 2011	15,136,753		6,572,708	29,598,323	14,434,130	7,817,235	234,769	117,692	1,379,505		816,689	874,392	828,408	810,765	0.00	1.74	280,098	42	108	90	0	12.47	73.3	1	9.2		66,681	12,845	50
Jul 2011	19,602,685		7,463,933	33,339,926	15,288,480	8,098,236	253,286	127,864	1,351,454		816,046	879,941	818,566	806,564	0.00	6.41	281,640	43	109	90	0	15.75	64.5	1	8.9		66,723	12,824	51
Aug 2011	16,685,563		7,202,622	32,002,632	14,932,366	7,864,672	246,519	118,097	1,355,949		816,204	888,842	822,868	810,248	0.00	3.94	283,183	44	110	90	0	15.21	71.0	1	8.9		66,900	12,824	51
Sep 2011	14,942,916		6,525,256	29,338,960	14,168,647	7,607,759	285,201	115,240	1,408,008		851,934	930,830	855,690	834,124	0.00	1.32	284,726	45	111	90	0	13.04	70.0	1	9.0		67,017	12,791	51
Oct 2011	12,942,916		5,749,056	27,142,008	12,995,599	6,701,139	334,303	116,146	560,131		341,858	376,449	342,037	332,888	1.61	0.08	285,467	46	112	90	0	6.66	64.5	0	9.0		67,039	12,701	51
Nov 2011	14,150,205		6,135,836	28,148,932	13,177,997	6,001,090	390,581	117,427	591,888		369,435	414,910	365,965	354,710	3.86	0.00	286,208	47	113	90	0	2.40	73.3	0	9.2		67,161	12,562	51
Dec 2011	16,454,254		6,761,035	30,000,329	13,449,926	6,123,030	402,229	119,781	1,227,687		791,359	912,988	772,958	744,755	9.23	0.00	286,949	48	114	90	0	-2.70	64.5	1	9.0		67,244	12,587	52
Jan 2012	17,174,792		7,144,806	30,695,643	13,908,384	7,139,903	423,256	121,978	1,303,764		836,072	965,292	720,231	684,942	11.71	0.00	287,250	49	115	90	0	-5.43	67.7	1	10.6		67,442	12,357	51
Feb 2012	16,154,623		6,947,917	30,512,034	13,901,953	7,211,778	391,701	115,971	1,337,448		812,615	944,909	712,541	679,535	10.33	0.00	287,552	50	116	90	0	-4.71	69.0	1	8.8		67,517	12,195	51
Mar 2012	14,005,750		6,610,859	28,422,720	13,508,521	7,082,769	360,155	117,866	1,020,233		786,006	908,214	710,011	679,960	4.68	0.01	287,854	51	117	90	0	0.49	71.0	1	9.8		67,507	12,125	51
Apr 2012	13,382,570		6,349,302	27,018,615	12,783,012	6,973,938	315,028	117,376	962,159		710,404	836,123	684,005	658,279	3.36	0.00	288,391	52	118	90	0	-1.32	63.3	0	10.3		67,473	12,116	52
May 2012	13,196,648		6,298,511	27,692,383	14,562,374	7,173,182	238,309	113,581	1,019,145		703,273	830,149	695,312	665,093	0.00	1.18	288,629	53	119	90	0	8.69	71.0	0	10.2		67,473	12,116	52
Jun 2012	16,561,812		6,920,097	29,902,284	15,260,313	7,435,603	236,599	112,514	1,223,706		755,347	894,989	732,970	695,829	0.00	3.39	289,466	54	120	90	0	13.08	70.0	1	9.7		67,360	12,129	52
Jul 2012	19,470,962		7,859,086	33,204,717	15,803,217	7,859,646	251,219	120,795	1,318,391		822,993	964,028	753,793	706,725	0.00	6.35	289,788	55	121	90	0	15.46	67.7	1	10.0		67,365	12,159	52
Aug 2012	17,030,834		7,106,497	30,946,407	15,510,410	7,844,743	250,899	115,291	1,318,391		796,357	953,599	754,567	715,161	0.00	3.62	290,109	56	122	90	0	15.18	71.0	1	9.8		67,464	12,175	52
Sep 2012	14,190,379		6,507,065	28,041,122	14,413,408	7,400,939	287,762	116,419	1,198,231		736,874	892,580	728,442	689,919	0.02	1.19	290,430	57	123	90	0	10.73	63.3	1	9.6		67,607	12,183	52
Oct 2012	13,452,026		6,120,351	26,747,742	14,156,852	7,215,166	334,221	113,648	1,140,115		667,316	697,376	669,654	638,164	1.58	0.04	290,058	58	124	90	0	6.36	71.0	0	10.1		67,845	12,184	52
Nov 2012	14,733,223		6,720,953	28,210,768	14,268,733	7,099,911	387,559	118,414	995,338		739,498	873,810	712,907	688,378	6.59	0.00	289,687	59	125	90	0	-1.36	73.3	0	9.4		67,924	12,205	52
Dec 2012	15,677,642		6,849,194	28,845,414	13,587,706	6,820,260	390,271	115,694	955,687		780,716	919,585	691,460	674,899	8.36	0.00	289,315	60	126	90	0	-2.73	61.3	1	9.6		67,904	12,225	52
Jan 2013	16,869,730		7,418,918	30,634,099	14,654,377	6,999,072	416,577	117,661	1,122,390		970,137	1,193,051	769,875	714,709	12.14	0.00	290,031	61	127	90	0	-6.04	67.7	1	9.5		67,921	12,259	53
Feb 2013	17,186,593		7,505,143	31,515,432	14,769,561	7,151,305	388,030	116,401	1,506,666		976,595	1,209,568	788,857	734,391	14.55	0.00	290,746	62	128	90	0	-7.66	67.9	1	9.1		67,944	12,262	53
Mar 2013	15,557,849		6,950,574	28,834,801	14,484,705	7,204,706	365,740	118,337	1,305,953		912,043	1,122,506	758,951	709,511	9.90	0.00	291,461	63	129	90	0	-5.16	67.7	1	8.8		68,017	12,206	53
Apr 2013	13,842,982		6,522,542	27,541,803	14,314,929	6,964,996	307,864	115,232	1,100,408		824,318	1,033,405	731,153	686,888	4.51	0.00	292,650	64	130	90	0	0.13	66.7	0	9.0		68,028	12,199	53
May 2013	12,953,193	344,895	6,668,233	26,598,975	13,945,479	7,219,587	253,838	119,480	971,898	2,529	816,044	1,026,021	743,239	693,998	0.46	0.75	293,838	65	131	90	0	7.63	71.0	0	8.0	35,811	68,025	12,074	53
Jun 2013	14,594,000	357,407	6,725,082	28,830,756	15,242,080	7,057,222	227,370	116,333	1,099,235	2,665	876,469	1,106,160	783,493	726,069	0.00	2.04	295,026	66	132	90	0	12.91	70.0	1	8.6	36,156	68,220	11,885	52
Jul 2013	17,471,738	416,782	7,756,732	31,685,524	15,690,542	7,582,708	251,581	122,290	1,236,093	2,898	954,961	1,191,489	805,751	737,439	0.00	4.45	295,485	67	133	90	0	16.14	67.7	1	8.4	36,777	68,313	11,924	51
Aug 2013	15,840,794	395,994	7,236,754	29,939,148	15,420,682	7,467,652	250,283	113,167	1,376,127	2,845	924,054	1,178,599	806,578	746,241	0.00	3.03	295,943	68	134	90	0	14.20	71.0	1	7.6	37,407	68,386	11,913	51
Sep 2013	13,935,176	375,382	6,617,045	27,711,973	14,725,710	7,303,334	289,793	114,468	1,421,998	2,940	855,033	1,103,183	778,653	719,903	0.00	0.91	296,401	69	135	90	0	11.10	63.3	1	8.9	37,871	68,458	11,923	51
Oct 2013	13,257,217	370,333	6,324,728	26,756,973	14,431,234	7,172,470	333,570	112,883	1,210,359	2,501	797,696	1,027,482	745,445	698,757	1.60	0.01	297,125	70	136	90	0	6.51	71.0	0	9.5	38,174	68,558	11,890	51
Nov 2013	15,183,996	401,593	7,027,372	28,607,657	14,515,063	7,034,718	392,104	114,705	1,229,712	2,609	858,077	1,079,984	762,047	718,295	8.12	0.00	297,850	71	137	90	0	-2.60	73.3	0	9.4	38,253	68,586	11,904	51
Dec 2013	16,787,468	447,159	7,426,893	30,015,008	14,019,970	6,930,693	392,785	113,251	1,005,413	2,191	905,905	1,136,559	739,122	704,230	14.20	0.00	298,574	72	138	90	0	-7.70	61.3	1	9.9	38,602	68,595	11,914	51
Jan 2014	18,435,372	504,099	8,361,578	32,856,648	15,384,687	7,305,565	414,695	119,065	1,059,543	2,954	1,105,254	1,469,230	892,020	775,178	18.64	0.00	299,031	73	139	90	0	-12.65	70.5	1	11.9	39,542	68,617	11,904	51
Feb 2014	17,522,686	463,639	7,942,666	32,327,026	15,725,432	7,343,275	392,326	114,207	1,319,885	3,470	1,112,612	1,489,571	914,053	796,525	18.33	0.00	298,671	74	140	90	0	-12.29	67.9	1	9.2	40,438	68,570	11,913	50
Mar 2014	16,547,163	448,759	7,755,827	30,889,035	15,109,353	7,265,254	359,544	117,291	1,445,447	3,609	1,039,069	1,382,354	879,362	769,540	14.28	0.00	298,720	75	141	90	0	-9.74	67.7	1	9.2	41,224	68,638	11,970	50
Apr 2014	14,338,732	384,490	6,757,393	27,748,580	13,512,498	6,922,563	317,075	116,254	1,433,365	3,708	939,126	1,272,628	847,154	745,003	4.22	0.00	300,527	76	142	90	0	-1.06	66.7	0	9.4	42,022	68,723	11,931	45
May 2014	12,264,924	378,283	6,456,053	27,615,367	14,267,478	6,635,438	237,737	110,813	1,131,103	3,354	929,699	1,263,534	861,157	752,714	0.23	0.38	302,335	77	143	90	0	6.75	67.7	0	9.1	42,409	68,856	11,886	48
Jun 2014	14,191,931	442,333	7,149,021	29,879,885	14,952,039	7,224,040	236,512	114,787	1,066,719	3,310	998,540	1,362,225	907,798	787,499	0.00	2.27	304,143	78	144	90	0	12.44	70.0	1	10.2	43,022	68,952	11,767	47
Jul 2014	14,637,417	447,373	7,370,333	30,444,159	14,971,891	7,039,103	250,699	117,902	1,129,897	3,267	1,087,965	1,467,307	933,587	799,830	0.00	2.29	305,403	79	145	90	0	13.11	71.0	1	11.1	43,554	69,003	11,767	46
Aug 2014	14,566,973	452,405	7,244,454	29,857,989	14,917,851	6,974,513	250,712	113,340	1,312,925	3,671	1,052,753	1,451,433	934,546	809,378	0.00	2.64	306,663	80	146	90	0	14.34	64.5	1	10.2	44,190	69,002	11,779	46
Sep 2014	13,830,633	452,630	7,212,466	28,769,812	14,765,173	6,735,691	291,310	113,387	1,510,385	3,725	974,119	1,358,559	902,190	780,811	0.03	1.00	307,924	81	147	90	0	16.91	70.0	1	9.5	44,785	69,096	11,773	45
Oct 2014	13,167,334	438,538	6,822,813	26,973,630	14,096,481	6,612,483	334,641	112,446	1,461,663	3,605	908,797	1,265,334	863,714	757,876	1.16	0.04	308,803	82	148	90	0	6.71	71.0	0	9.0	45,725	70,194	10,622	46
Nov 2014	15,199,103	491,197	7,624,443	29,138,565	14,300,710	6,501,947	389,010	116,963	1,328,445	3,273	977,587	1,331,391	969,543	779,067	8.14	0.00	309,683	83	149	90	0	-2.38	66.7	0	8.7	46,681	70,190	10,632	45
Dec 2014	16,070,480	509,971	7,772,586	29,527,730	13,985,411	6,381,559	392,326	114,542	1,264,014	3,199	1,032,076	1,399,661	856,387	763,812	9.98	0.00	310,562	84	150	90	0	-3.56	67.7	1	8.7	47,754	70,354	10,537	44
Jan 2015	17,432,428	613,004	8,755,477	32,578,684	14,905,936	6,918,672	415,927	117,177	1,160,820	4,375	1,238,964	1,898,364	1,172,073	962,505	17.56	0.00	311,008	85	151	90	0	-12.09	67.7	1	7.3	48,980	70,387	10,502	44
Feb 2015	18,213,200	630,507	9,034,645	34,196,368	15,585,626	7,386,210	393,044	118,223	1,275,129	5,155	1,247,212	1,924,646	1,200,972	989,010	22.60	0.00	311,454	86	152	90	0	-16.85	67.9	1	8.0	49,914	70,351	10,492	44
Mar 2015	15,450,965	552,893	8,150,363	30,437,162	14,738,532	7,052,843	362,171	116,102	1,295,878	4,939	1,164,072	1,786,114	1,155,442	955,505	11.85	0.00	311,901	87	153	90	0	-8.04	71.0	1	7.5	50,816	70,390	10,478	44
Apr 2015	13,615,457	483,751	7,175,282	27,620,897	14,110,170	6,748,035	308,340	113,366	1,623,582	5,878	1,052,738	1,644,338	1,113,122	925,038	3.15	0.00	312,735	88	154	90	0	-0.29	66.7	0	7.4	51,933	70,376	10,435	44
May 2015	12,893,612	522,710	7,324,403	27,517,517	14,272,460	6,713,491	244,319	116,240	1,507,814	5,655	1,042,171	1,632,588	1,131,521	934,613	0.05	1.10	313,569	89	155	90	0	7.72	64.5	0	7.4	53,094	70,421	10,380	44
Jun 2015	13,526,018	538,092	7,396,213	28,690,279	14,945,000	6,990,828	236,354	113,937	1,270,499	5,462	1,119,340	1,760,104	1,192,805	977,804	0.00	1.08	314,404	90	156	90	0	12.16	73.3	1	7.4	54,516	70,436	10,364	44
Jul 2015	16,162,602	638,169	8,443,212	31,721,940	15,499,639	7,045,092	251,098	119,626	1,122,125	5,049	1,219,583	1,895,879	1,226,691	999,115	0.00	3.69	315,467	91	157	90	0	13.78	71.0	1	7.2	57,061	70,393	10,368	44
Aug 2015	15,501,218	605,142	7,812,268	30,454,341	15,296,240	7,281,703	252,434	110,850	1,228,204	5,148	1,180,111	1,875,369	1,227,950	1,004,970	0.00	2.86	316,531	92	158	90	0	14.46	64.5	1	7.5	58,994	70,324	10,376	44
Sep 2015	15,242,279	644,023	7,913,628	30,797,004	15,364,642	7,284,231	289,680	121,494	1,474,728	5,979	1,091,965	1,755,568	1,185,437	969,500	0.00	2.73	317,595	93	159	90	0	13.76	70.0	1	7.8	60,600	70,329	10,368	44
Oct 2015	13,028,478	566,686	6,884,418	27,154,492	14,152,389	6,776,812	334,582	112,578	1,588,836	5,681	1,018,740	1,634,913	1,134,880	941,022	1.55	0.00	318,415	94	160	90	0	4.21	67.7	0	7.7	62,050	70,308	10,425	44
Nov 2015	13,879,865	576,623	7,371,379	27,973,035	14,253,763	6,881,869	391,355	115,988	1,641,797	5,870	1,095,853	1,718,454	1,160,155	967,334	4.06	0.00	319,232	95	161	90	0	1.95	70.0	0	8.3	62,521	70,331	10,446	44
Dec 2015	14,546,231	590,321	7,546,322	28,615,437	13,703,500	6,629,043	390,120	115,720	1,397,445	4,992	1,156,933	1,808,476	1,125,254	948,393	5.87	0.00	320,050	96	162	90	0	0.61	67.7	1	7.6	62,647	70,300	10,475	44
Jan 2016	16,655,426	701,103	8,296,079	31,214,699	14,546,198	7,048,509	424,021	117,777	1,522,926	10,156	1,301,189	2,284,273	1,401,027	1,122,214	13.63	0.00	322,130	97	163	90	0	-7.88	64.5	1	8.6	63,370	70,280	10,496	44
Feb 2016	15,745,546	682,910	8,259,392	31,271,816	14,774,969	7,107,722	391,053	115,831	1,375,384	9,421	1,264,684	2,236,039	1,386,048	1,113,355	12.29	0.00	326,290	98	164	90	0	-7.42	69.0	1	8.2	63,732	70,277	10,510	44
Mar 2016	14,130,466	609,475	7,791,251	29,466,784	14,399,638	6,975,541	362,703	115,865	1,276,573	9,379	1,223,271	2,149,203	1,381,147	1,114,053	7.51	0.00	326,290	99	165	90	0	-2.61	67.7	1	8.0	64,680	70,214	10,506	44
Apr 2016	13,462,734	584,662	7,362,053	28,265,045	14,241,159	6,971,263	306,864	117,208	1,484,225	10,283	1,105,610	1,978,607	1,330,560	1,078,530	5.59	0.00	325,858	100	166	90	0	-4.20	70.0	0	8.0	64,680	70,214	10,506	44
May 2016	13,586,272	660,225	7,199,493	27,956,249	14,350,246	7,079,655	246,533	113,804	1,741,522	11,460	1,094,512	1,964,469	1,352,554	1,089,694	0.41	1.19	325,426	101	167	90	0	5.65	67.7	0	7.9	64,917	70,165	10,502	44
Jun 2016	15,893,502	651,576	7,859,698	30,019,277	15,091,646	7,299,372	235,732	115,825	1,726,965	11,772	1,175,557	2,117,907	1,425,809	1,140,051	0.00	2.79	324,995	102	168	90	0	8.94	73.3	1	5.9	65,685	70,122	10,475	42
Jul 2016	18,168,911	717,337	8,624,328	32,919,028	15,672,908	7,570,955	252,779	117,703	1,362,791	10,649	1,280,835	2,281,282	1,466,314	1,157,903	0.00	5.71	326,579	103	169	90	0	14.33	64.5	1	5.7	66,456	70,175	10,359	44
Aug 2016	16,861,473	766,867	8,902,371	34,482,058	16,233,846	7,724,869	251,938	120,509	1,243,760	10,171	1,239,380	2,246,556	1,467,820	1,171,725	0.00	5.00	326,690	104	170	90	0	16.42	71.0	1	6.0	66,796	70,128	10,318	44
Sep 2016	14,834,011	675,998	7,668,335	30,439,450	15,255,360	7,279,878	291,217	114,998	1,406,715	10,717	1,146,806	2,112,208	1,417,001	1,130,370	0.00	2.31	326,621	105	171	90	0	12.53	70.0	1	7.5	67,128	70,128	10,318	44
Oct 2016	12,507,819	616,107	7,015,900	27,473,551	14,252,560	6,945,491	335,878	113,952	1,581,855	11,656	1,069,904	1,967,261	1,356,569	1,097,166	1.46	0.13	327,193	106	172	90	0	7.36	64.5	0	7.5	67,563	70,088	10,343	44
Nov 2016	13,882,560	631,317	7,355,425	28,243,072	14,285,296	7,009,706	390,978	115,363	1,819,762	11,826	1,150,890	2,067,790	1,386,781	1,127,844	3.62	0.00	327,765	107	173	90	0	2.35	73.3	0	7.5	67,985	70,068	10,343	44
Dec 2016	15,925,577	717,638	7,959,900	30,503,566	14,046,245	6,980,304	393,775	117,739	1,761,060	11,444	1,215,528	2,176,112	1,345,062	1,105,760	11.61	0.00	328,336	108	174	90	0	-0.32	61.3	1	7.5	68,092	70,094	10,352	44
Jan 2017	16,051,806	743,854	8,285,734	31,324,570	14,429,390	7,253,903	420,963	116,559	1,725,595	15,996	1,349,869	2,781,323	1,565,235	1,257,230	11.64	0.00	330,267	109	175	90	0	-5.38	64.5	1	7.2	68,496	70,064	10,364	44
Feb 2017	15,428,493	708,935	8,152,908	30,999,520	14,546,736	7,247,730	392,596	115,453	1,878,414	17,883	1,358,856	2,819,829	1,603,827	1,291,852	10.26	0.00	332,178	110	176	90	0	-5.22	67.9	1	7.0	69,376	70,107	10,367	44
Mar 2017	14,725,175	667,342	8,096,407	30,564,678	14,564,653	7,217,875	362,401	116,181	1,433,405	14,017	1,269,036	2,616,863	1,543,024	1,248,087	10.55	0.00	334,090	111	177	90	0	-6.63	74.2	1	7.2	70,037	70,125	10,370	44
Apr 2017	12,591,811	605,788	7,160,753	27,340,543	13,687,807	6,823,233	305,235	114,265	1,469,586	15,415	1,146,974	2,409,146	1,486,508	1,208,290	1.92	0.00	335,233	112	178	90	0	2.48	60.0	0	7.2	70,312	70,159	10,399	44
May 2017	12,338,851	615,509	7,036,095	27,363,611	14,146,587	6,994,236	246,808	116,324	1,600,178	15,827	1,135,461	2,391,931	1,551,664	1,220,797	0.72	0.29	336,376	113	179	90	0	5.36	67.7	0	7.0	70,637	70,610	10,407	44
Jun 2017	14,373,783	686,844	7,709,824	29,928,557	14,845,580	7,351,493	236,747	116,430	2,004,833	18,834	1,219,537	2,578,577	1,598,921	1,277,214	0.00	2.27	337,504	114	180	90	0	12.09	73.3	1	7.0	71,041	70,610	10,407	44
Jul 2017	15,978,294	737,395	8,079,766	31,261,212	15,111,050	7,431,584	251,532	114,721	1,861,881	18,120	1,328,754	2,777,682	1,638,174	1,297,214	0.00	3.76	338,453	115	181	90	1	14.95	64.5	2	6.9	71,093	70,601	10,424	44
Aug 2017	14,626,721	725,265	7,903,846	30,900,901	15,093,821	7,461,862	251,239	120,423	1,518,232	16,937	1,285,748	2,747,633	1,639,856	1,312,698	0.00	2.43	339,402	116	182	90	3	14.01	71.0	4	6.7	71,580	70,621	10,418	44
Sep 2017	14,107,573	739,216	7,707,417	30,201,388	14,901,137	7,387,366	292,182	116,421	1,431,811	16,716	1,189,711	2,571,818	1,583,081	1,266,367	0.00	2.38	340,352	117	183	90	0	12.32	66.7	3	6.9	71,834	70,645	10,424	43
Oct 2017	11,824,779	669,333	7,055,558	27,821,460	14,307,508	7,124,713	335,003	112,992	1,516,612	16,496	1,109,932	2,395,338	1,515,566	1,229,169	0.78	0.26	341,237	118	184	90	0	8.09	67.7	5	6.7	72,231	70,664	10,430	44
Nov 2017	13,532,428	705,600	7,553,214	29,267,495	14,666,401	7,345,152	390,448	116,105	1,821,025	19,157	1,193,947	2,517,734	1,549,318	1,263,538	6.47	0.00	342,123	119	185	90	0	-1.48	73.3	6	6.5	72,683	70,682	10,436	44
Dec 2017	15,758,742	796,211	8,167,522	31,575,631	14,413,728	7,317,361	392,070	116,000	1,961,928	18,202	1,260,496	2,649,627	1,502,710	1,238,797	15.18	0.00	343,009	120	186	90	0	-9.51	61.3	7	7.0	73,031	70,701	10,441	44

Toronto Hydro-Electric System Limited
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Month	Purchased Energy per day, kWh (by customer class)								Cumulative CDM impacts per day, kWh						HDD10 per day	CDD18 per day	GDP	Time Trend			Blackout Dummy	DewPoint Temperature	Business Days Percent	Shoulder Flag	Toronto Unemployment Rate	Customer Numbers			
	Residential	Competitive Sector Multi-Unit Residential (CSMUR)	GS<50 kW	GS 50-999 kW	GS 1000-4999 kW	Large Use	Street lighting	Unmetered Scattered Load	Residential	CSMUR	GS<50 kW	GS 50-999 kW	GS 1000-4999 kW	Large Use				Residential	GS<50 kW & GS 1,000-4,999 kW	Large Use						CSMUR	GS<50 kW (excluding FIT)	GS 50-999 kW	Large Use
Jan 2018									2,097,174	31,193	1,416,876	3,357,672	1,788,067	1,391,046	14.86	0.00	343,312	121	187	90	0	-8.71	71.0	1	6.9	73,641	70,709	10,401	44
Feb 2018									2,042,179	30,351	1,426,308	3,404,158	1,832,153	1,429,352	14.60	0.00	343,614	122	188	90	0	-8.81	67.9	1	6.9	74,093	70,717	10,400	44
Mar 2018									1,813,589	27,681	1,332,030	3,159,133	1,762,695	1,380,929	9.59	0.00	343,917	123	189	90	0	-5.37	67.7	1	7.0	74,434	70,725	10,399	44
Apr 2018									1,583,291	24,823	1,203,908	2,908,372	1,698,133	1,336,897	3.31	0.00	344,604	124	190	90	0	-0.33	66.7	0	6.9	74,760	70,733	10,398	44
May 2018									1,520,218	25,565	1,191,824	2,887,590	1,726,202	1,350,735	0.35	0.71	345,292	125	191	90	0	6.91	71.0	0	6.9	75,090	70,741	10,397	44
Jun 2018									1,767,503	28,027	1,280,074	3,113,130	1,819,695	1,413,156	0.00	2.11	345,979	126	192	90	0	12.27	70.0	1	6.9	75,371	70,749	10,396	44
Jul 2018									2,073,907	31,235	1,394,712	3,353,277	1,871,390	1,435,285	0.00	4.30	346,654	127	193	90	0	14.92	67.7	1	6.9	75,651	70,757	10,395	44
Aug 2018									1,990,230	31,053	1,349,571	3,317,001	1,873,311	1,452,417	0.00	3.43	347,328	128	194	90	0	15.01	71.0	1	6.9	75,932	70,766	10,394	44
Sep 2018									1,676,988	29,994	1,248,767	3,104,753	1,808,454	1,401,155	0.01	1.45	348,003	129	195	90	0	12.66	63.3	1	6.9	76,213	70,774	10,393	44
Oct 2018									1,481,142	27,724	1,165,028	2,891,702	1,731,327	1,359,997	1.49	0.06	348,672	130	196	90	0	5.95	71.0	0	6.9	76,494	70,782	10,392	44
Nov 2018									1,675,199	29,212	1,253,214	3,039,462	1,769,885	1,398,024	5.79	0.00	349,341	131	197	90	0	0.08	73.3	0	6.8	76,774	70,790	10,391	44
Dec 2018									1,883,766	31,771	1,323,065	3,198,685	1,716,641	1,370,650	11.37	0.00	350,009	132	198	90	0	-5.16	61.3	1	6.8	77,055	70,798	10,390	44
Jan 2019									2,168,501	51,019	1,484,483	3,797,957	2,035,669	1,573,449	14.86	0.00	350,629	133	199	90	0	-8.71	71.0	1	6.8	77,336	70,806	10,390	44
Feb 2019									2,111,636	49,642	1,494,365	3,850,537	2,085,860	1,616,778	14.60	0.00	351,248	134	200	90	0	-8.81	67.9	1	6.8	77,652	70,814	10,389	44
Mar 2019									1,875,271	45,274	1,395,589	3,573,383	2,006,783	1,562,006	9.59	0.00	351,867	135	201	90	0	-5.37	67.7	1	6.8	78,023	70,822	10,388	44
Apr 2019									1,637,140	40,600	1,261,353	3,289,741	1,933,281	1,512,200	3.31	0.00	352,553	136	202	90	0	-0.33	66.7	0	6.8	78,429	70,830	10,387	44
May 2019									1,571,922	41,814	1,248,693	3,266,234	1,965,238	1,527,852	0.35	0.71	353,239	137	203	90	0	6.91	71.0	0	6.8	78,870	70,838	10,386	44
Jun 2019									1,827,617	45,841	1,341,153	3,521,348	2,071,677	1,598,458	0.00	2.11	353,925	138	204	90	0	12.27	66.7	1	6.8	79,347	70,846	10,385	44
Jul 2019									2,144,442	51,087	1,461,261	3,792,985	2,130,530	1,623,489	0.00	4.30	354,614	139	205	90	0	14.92	71.0	1	6.8	79,860	70,854	10,384	44
Aug 2019									2,057,920	50,789	1,413,967	3,751,952	2,132,717	1,642,868	0.00	3.43	355,303	140	206	90	0	15.01	67.7	1	6.8	80,373	70,862	10,383	44
Sep 2019									1,734,024	49,058	1,308,353	3,511,872	2,058,879	1,584,884	0.01	1.45	355,992	141	207	90	0	12.66	66.7	1	6.8	80,886	70,870	10,382	44
Oct 2019									1,531,517	45,344	1,220,618	3,270,885	1,971,072	1,538,329	1.49	0.06	356,695	142	208	90	0	5.95	71.0	0	6.7	81,398	70,878	10,381	44
Nov 2019									1,732,174	47,779	1,313,012	3,438,020	2,014,969	1,581,342	5.79	0.00	357,397	143	209	90	0	0.08	70.0	0	6.7	81,911	70,886	10,380	44
Dec 2019									1,947,835	51,963	1,386,196	3,618,122	1,954,353	1,550,379	11.37	0.00	358,099	144	210	90	0	-5.16	64.5	1	6.7	82,424	70,894	10,380	44
Jan 2020									2,204,891	70,278	1,546,817	4,169,252	2,236,896	1,736,678	14.86	0.00	358,831	145	211	90	0	-8.71	71.0	1	6.7	82,937	70,902	10,379	44
Feb 2020									2,073,035	66,024	1,532,823	4,081,216	2,213,012	1,722,968	14.60	0.00	359,563	146	212	90	0	-8.81	65.5	1	6.7	83,430	70,910	10,378	44
Mar 2020									1,906,741	62,365	1,454,190	3,922,724	2,205,155	1,724,048	9.59	0.00	360,296	147	213	90	0	-5.37	71.0	0	6.6	83,892	70,918	10,377	44
Apr 2020									1,664,614	55,927	1,314,318	3,611,352	2,124,387	1,669,075	3.31	0.00	361,026	148	214	90	0	-0.33	66.7	0	6.6	84,335	70,926	10,376	44
May 2020									1,598,301	57,598	1,301,126	3,585,547	2,159,502	1,686,351	0.35	0.71	361,756	149	215	90	0	6.91	64.5	0	6.6	84,758	70,934	10,375	44
Jun 2020									1,858,287	63,145	1,397,469	3,865,602	2,276,463	1,764,282	0.00	2.11	362,486	150	216	90	0	12.27	73.3	1	6.6	85,161	70,942	10,374	44
Jul 2020									2,180,429	70,372	1,522,620	4,163,794	2,341,134	1,791,909	0.00	4.30	363,213	151	217	90	0	14.92	71.0	1	6.6	85,544	70,950	10,373	44
Aug 2020									2,092,455	69,961	1,473,340	4,118,750	2,343,537	1,813,298	0.00	3.43	363,940	152	218	90	0	15.01	64.5	1	6.6	85,927	70,958	10,372	44
Sep 2020									1,763,123	67,577	1,363,291	3,855,200	2,262,400	1,749,299	0.01	1.45	364,666	153	219	90	0	12.66	70.0	1	6.5	86,310	70,966	10,371	44
Oct 2020									1,557,218	62,461	1,271,872	3,590,653	2,165,914	1,697,915	1.49	0.06	365,399	154	220	90	0	5.95	67.7	0	6.5	86,693	70,974	10,370	44
Nov 2020									1,761,243	65,815	1,368,146	3,774,128	2,214,149	1,745,391	5.79	0.00	366,132	155	221	90	0	0.08	70.0	0	6.5	87,076	70,982	10,369	44
Dec 2020									1,980,522	71,579	1,444,403	3,971,837	2,147,542	1,711,215	11.37	0.00	366,865	156	222	90	0	-5.16	67.7	1	6.5	87,459	70,990	10,369	44
Jan 2021									2,236,802	89,357	1,606,803	4,531,639	2,431,376	1,820,409	14.86	0.00	367,598	157	223	90	0	-8.71	64.5	1	6.5	87,842	70,998	10,368	44
Feb 2021									2,178,146	86,945	1,617,499	4,594,377	2,491,323	1,870,540	14.60	0.00	368,332	158	224	90	0	-8.81	67.9	1	6.5	88,241	71,006	10,367	44
Mar 2021									1,934,337	79,296	1,510,584	4,263,683	2,396,875	1,807,171	9.59	0.00	369,066	159	225	90	0	-5.37	74.2	1	6.5	88,667	71,014	10,366	44
Apr 2021									1,688,705	71,109	1,365,288	3,925,246	2,309,086	1,749,547	3.31	0.00	369,822	160	226	90	0	-0.33	66.7	0	6.5	89,109	71,022	10,365	44
May 2021									1,621,433	73,235	1,351,584	3,897,198	2,347,254	1,767,656	0.35	0.71	370,578	161	227	90	0	6.91	64.5	0	6.5	89,569	71,031	10,364	44
Jun 2021									1,885,181	80,288	1,451,663	4,201,595	2,474,383	1,849,345	0.00	2.11	371,334	162	228	90	0	12.27	73.3	1	6.5	90,045	71,039	10,363	44
Jul 2021									2,211,986	89,477	1,581,668	4,525,706	2,544,676	1,878,303	0.00	4.30	372,088	163	229	90	0	14.92	67.7	1	6.5	90,538	71,047	10,362	44
Aug 2021									2,122,738	88,954	1,530,476	4,476,747	2,547,289	1,900,724	0.00	3.43	372,842	164	230	90	0	15.01	67.7	1	6.5	91,031	71,055	10,361	44
Sep 2021									1,788,640	85,922	1,416,160	4,190,289	2,459,098	1,833,639	0.01	1.45	373,597	165	231	90	0	12.66	70.0	1	6.5	91,524	71,063	10,360	44
Oct 2021									1,579,755	79,418	1,321,195	3,902,748	2,354,222	1,779,778	1.49	0.06	374,359	166	232	90	0	5.95	64.5	0	6.5	92,017	71,071	10,359	44
Nov 2021									1,786,732	83,682	1,421,202	4,102,170	2,406,652	1,829,542	5.79	0.00	375,121	167	233	90	0	0.08	73.3	0	6.5	92,510	71,079	10,359	44
Dec 2021									2,009,186	91,011	1,500,417	4,317,064	2,334,253	1,793,719	11.37	0.00	375,884	168	234	90	0	-5.16	67.7	1	6.5	93,003	71,087	10,358	44
Jan 2022									2,268,713	108,435	1,666,788	4,894,025	2,625,856	1,904,141	14.86	0.00	376,449	169	235	90	0	-8.71	64.5	1	6.5	93,497	71,095	10,357	44
Feb 2022									2,209,220	105,509	1,677,884	4,961,780	2,690,599	1,956,577	14.60	0.00	377,014	170	236	90	0	-8.81	67.9	1	6.5	93,990	71,103	10,356	44
Mar 2022									1,961,932	96,227	1,566,977	4,604,641	2,588,595	1,890,293	9.59	0.00	377,580	171	237	90	0	-5.37	74.2	1	6.5	94,483	71,111	10,355	44
Apr 2022									1,712,797	86,292	1,416,257	4,239,140	2,493,784	1,830,019	3.31	0.00	378,145	172	238	90	0	-0.33	63.3	0	6.5	94,976	71,119	10,354	44
May 2022									1,644,565	88,871	1,402,041	4,208,850	2,535,005	1,848,961	0.35	0.71	378,710	173	239	90	0	6.91	67.7	0	6.4	95,469	71,127	10,353	44
Jun 2022									1,912,076	97,430	1,505,857	4,537,588	2,672,303	1,934,407	0.00	2.11	379,276	174	240	90	0	12.27	73.3	1	6.4	95,962	71,135	10,352	44
Jul 2022									2,243,542	108,581	1,640,715	4,887,618	2,748,219	1,964,698	0.00	4.30	379,841	175	241	90	0	14.92	64.5	1	6.4	96,455	71,143	10,351	44
Aug 2022									2,153,022	107,947	1,587,613	4,834,743	2,751,041	1,988,150	0.00	3.43	380,406	176	242	90	0	15.01	71.0	1	6.4	96,948	71,151	10,350	44
Sep 2022									1,814,157	104,268	1,469,029	4,525,378	2,655,795	1,917,979	0.01	1.45	380,972	177	243	90	0	12.66	70.0	1	6.4	97,441	71,159	10,349	44
Oct 2022									1,602,292	96,375	1,370,519	4,214,843	2,542,531	1,861,640	1.49	0.06	381,537	178	244	90	0	5.95	64.5	0	6.4	97,934	71,167	10,348	44
Nov 2022									1,812,222	101,550	1,474,259	4,430,213	2,599,154	1,913,694	5.79	0.00	382,102	179	245	90	0	0.08	73.3	0	6.4	98,427	71,175	10,347	44
Dec 2022									2,037,849	110,443	1,556,432	4,662,291	2,520,964	1,876,223	11.37	0.00	382,667	180	246	90	0	-5.16	64.5	1	6.4	98,920	71,183	10,347	44
Jan 2023									2,300,623	127,514	1,726,774	5,256,411	2,820,336	1,987,872	14.86	0.00	383,233	181	247	90	0	-8.71	67.7	1	6.4	99,414	71,191	10,346	44
Feb 2023									2,240,293	124,073	1,738,270	5,329,183	2,889,874	2,042,615	14.60	0.00	383,798	182	248	90	0	-8.81	67.9	1	6.4	99,907	71,199	10,345	44
Mar 2023									1,989,528	113,157	1,623,371	4,945,599	2,780,316	1,973,416	9.59	0.00	384,363	183	249	90	0	-5.37	74.2	1	6.4	100,400	71,207	10,344	44
Apr 2023									1,736,888	101,475	1,467,227	4,553,035	2,678,482	1,910,491	3.31	0.00	384,929	184	250	90	0	-0.33	60.0	0	6.4	100,893	71,215	10,343	44
May 2023									1,667,696	104,508	1,452,499	4,520,501	2,722,756	1,930,266	0.35	0.71	385,494	185	251	90	0	6.91	71.0	0	6.3	101,386	71,223	10,342	44
Jun 2023									1,938,970	114,573	1,560,051	4,873,582	2,870,223	2,019,469	0.00	2.11	386,059	186	252	90	0	12.27	73.3	1	6.3	101,879	71,231	10,341	44
Jul 2023									2,275,099	127,685	1,699,763	5,249,530	2,951,762	2,051,092	0.00	4.30	386,625	187	253	90	0	14.92	64.5	1	6.3	102,372	71,239	10,340	44
Aug 2023									2,183,305	126,940	1,644,749	5,192,740	2,954,793	2,075,575	0.00	3.43	387,190	188	254	90	0	15.01	71.0	1	6.3	102,865	71,247	10,339	44
Sep 2023									1,839,674	122,613	1,521,897	4,860,468	2,852,492	2,002,319	0.01	1.45	387,755	189	255	90	0	12.66	66.7	1	6.3	103,358	71,255	10,338	44
Oct 2023									1,624,829	113,332	1,419,842	4,526,939	2,730,840	1,943,503	1.49	0.06	388,321	190	256	90	0	5.95	71.0	0	6.3	103,851	71,263	10,337	44
Nov 2023									1,837,712	119,417	1,527,316	4,758,255	2,791,657	1,997,845	5.79	0.00	388,886	191	257	90	0	0.08	73.3	0	6.3	104,344	71,271	10,337	44
Dec 2023									2,066,512	129,875	1,612,446	5,007,518	2,707,676	1,958,727	11.37	0.00	389,451	192	258	90	0	-5.16	61.3	1	6.3	104,837	71,279	10,336	44
Jan 2024									2,332,534	146,593	1,786,760	5,618,797	3,014,817	2,071,604	14.86	0.00	390,017	193	259	90	0	-8.71	71.0	1	6.3	105,331	71,287	10,335	44
Feb 2024									2,193,044	137,719	1,736,632	5,500,153	2,982,626	2,055,250	14.60	0.00	390,582	194	260	90	0	-8.81	69.0	1	6.3	105,824	71,295	10,334	44
Mar 2024									2,017,123	130,088	1,679,765	5,286,557	2,972,036	2,056,538	9.59	0.00	391,147	195	261	90	0	-5.37	64.5	1	6.3	106,317	71,304	10,332	44
Apr 2024									1,760,980	116,658	1,518,196	4,866,929	2,863,181	1,990,963	3.31	0.00	391,712	196	262	90	0	-0.33	70.0	0	6.3	106,810	71,312	10,332	44
May 2024									1,690,828	120,144	1,502,957	4,832,152	2,910,508	2,011,571	0.35	0.71	392,278	197	263	90	0	6.91	71.0	0	6.3	107,303	71,320	10,331	44
Jun 2024									1,965,865	131,715	1,614,245	5,209,575	3,068,143	2,104,532	0.00	2.11	392,843	198	264	90	0	12.27	66.7	1	6.2	107,796	71,328	10,330	44
Jul 2024									2,306,655	146,790	1,758,810	5,611,442	3,155,304	2,137,486	0.00	4.30	393,408	199	265	90	0	14.92	71.0	1	6.2	108,289	71,336	10,329	44
Aug 2024									2,213,589	145,932	1,701,885	5,550,737	3,158,544	2,163,001	0.00	3.43	393,974	200	266	90	0	15.01	67.7	1	6.2	108,782	71,344	10,328	44
Sep 2024									1,865,191	140,959	1,574,766	5,195,557	3,049,190	2,086,659	0.01	1.45	394,539	201	267	90	0	12.66	66.7	1	6.2	109,275	71,352	10,327	44
Oct 2024									1,647,367	130,288	1,469,166	4,839,034	2,919,148	2,025,365	1.49	0.06	395,104	202	268	90	0	5.95	71.0	0	6.2	109,768	71,360	10,326	44
Nov 2024									1,863,202	137,284	1,580,373	5,086,298	2,984,159	2,081,997	5.79	0.00	395,670	203	269	90	0	0.08	70.0	0	6.2	110,261	71,368	10,326	44
Dec 2024									2,095,176	149,307	1,668,460	5,352,745	2,894,387	2,041,230	11.37	0.00	396,235	204	270	90	0	-5.16	64.5	1	6.2	110,754	71,376	10,325	44

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Residential Model

Dependent Variable: RES_DAY
Method: Least Squares
Date: 04/19/18   Time: 13:45
Sample: 2002M07 2017M12
Included observations: 186
White Heteroskedasticity-Consistent Standard Errors & Covariance

Variable	Coefficient	Std. Error	t-Statistic	Prob.
BLACKOUT	**(1,368,157)**	104,109	-13.14	0.000
CDD18_DAY	**945,817**	36,776	25.72	0.000
HDD10_DAY	**283,397**	8,639	32.81	0.000
SHOULDER_FLAG	**278,374**	89,156	3.12	0.002
TREND_2008	**(6,174)**	860	-7.18	0.000
C	**12,919,065**	64,713	199.64	0.000

R-squared	**93.1%**	Mean dependent var	15307812.02
Adjusted R-squared	**93.0%**	S.D. dependent var	1731532.16
S.E. of regression	459,496.5	Akaike info criterion	28.95
Sum squared resid	38,004,671,942,128.3	Schwarz criterion	29.05
Log likelihood	(2,685.9)	Hannan-Quinn criter.	28.99
F-statistic	489.4	Durbin-Watson stat	1.23
Prob(F-statistic)	0.0		

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CSMUR Model

Dependent Variable: CSMUR_PERDAY
Method: Least Squares
Date: 04/19/18   Time: 13:49
Sample: 2013M05 2017M12
Included observations: 56
White Heteroskedasticity-Consistent Standard Errors & Covariance

Variable	Coefficient	Std. Error	t-Statistic	Prob.
CUST_NUM	**9**	0	51.56	0.000
DEW	**5,010**	898	5.58	0.000
CDD18_DAY	**17,297**	2,262	7.65	0.000
HDD10_DAY	**13,907**	1,257	11.06	0.000
C	**(66,858)**	13,530	(4.94)	0.000
R-squared	**98.1%**	Mean dependent var		568796.79
Adjusted R-squared	**98.0%**	S.D. dependent var		125885.39
S.E. of regression	17,911.5	Akaike info criterion		22.51
Sum squared resid	16,361,900,917.6	Schwarz criterion		22.69
Log likelihood	(625.3)	Hannan-Quinn criter.		22.58
F-statistic	666.4	Durbin-Watson stat		1.33
Prob(F-statistic)	0.0			

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GS <50 kW Model

Dependent Variable: LESS50_DAY
Method: Least Squares
Date: 05/15/18   Time: 12:40
Sample: 2002M07 2017M12
Included observations: 186
White Heteroskedasticity-Consistent Standard Errors & Covariance

Variable	Coefficient	Std. Error	t-Statistic	Prob.
BLACKOUT	**(279,127)**	39,936	(6.99)	0.000
CDD18_DAY	**274,086**	10,648	25.74	0.000
BUS_DAYS_PERCENT	**9,277**	3,330	2.79	0.006
HDD10_DAY	**78,282**	3,059	25.59	0.000
NUMCUSTNETFIT	**344**	15	22.48	0.000
GDP	**8**	2	3.65	0.000
SHOULDER_FLAG	**168,473**	30,534	5.52	0.000
TREND_JUL2002	**(9,274)**	919	(10.09)	0.000
C	**(19,083,862)**	751,889	(25.38)	0.000

R-squared	**95.1%**	Mean dependent var	7126026.75
Adjusted R-squared	**94.9%**	S.D. dependent var	680626.33
S.E. of regression	154,047.1	Akaike info criterion	26.78
Sum squared resid	4,200,299,243,690.2	Schwarz criterion	26.93
Log likelihood	(2,481.1)	Hannan-Quinn criter.	26.83833286
F-statistic	429.3	Durbin-Watson stat	1.126856313
Prob(F-statistic)	0.0		

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GS 50-999kW model

Dependent Variable: GS350_DAY
Method: Least Squares
Date: 05/15/18   Time: 12:14
Sample: 2002M07 2017M12
Included observations: 186
White Heteroskedasticity-Consistent Standard Errors & Covariance

Variable	Coefficient	Std. Error	t-Statistic	Prob.
BLACKOUT	**(1,619,190)**	88,796	(18.23)	0.000
BUS_DAYS_PERCENT	**40,283**	7,792	5.17	0.000
CDD18_DAY	**925,140**	28,836	32.08	0.000
CUST_NUMBERS	**371**	35	10.67	0.000
DEW	**75,495**	14,310	5.28	0.000
GDP	**30**	1	29.20	0.000
HDD10_DAY	**384,292**	19,463	19.74	0.000
SHOULDER_FLAG	**394,315**	85,109	4.63	0.000
C	**10,108,937**	823,806	12.27	0.000

R-squared	**96.8%**	Mean dependent var	28958549.08
Adjusted R-squared	**96.7%**	S.D. dependent var	2003070.55
S.E. of regression	366,324.8	Akaike info criterion	28.51
Sum squared resid	23,752,319,343,272.3	Schwarz criterion	28.66
Log likelihood	(2,642.2)	Hannan-Quinn criter.	28.57085727
F-statistic	669.3	Durbin-Watson stat	1.382071664
Prob(F-statistic)	0.0		

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GS 1000-4999kW Model

Dependent Variable: GS450_DAY				
Method: Least Squares				
Date: 03/28/18 Time: 18:26				
Sample: 2002M07 2017M12				
Included observations: 186				
White Heteroskedasticity-Consistent Standard Errors & Covariance				
Variable	Coefficient	Std. Error	t-Statistic	Prob.
BLACKOUT	**(921,318)**	69,526	(13.25)	0.000
BUS_DAYS_PERCENT	**51,112**	6,835	7.48	0.000
DEW	**85,824**	10,758	7.98	0.000
GDP	**17**	5	3.42	0.001
HDD10_DAY	**154,397**	12,559	12.29	0.000
UNEMPL_RATE	**(61,364)**	29,726	(2.06)	0.040
TREND_JUL2002	**(7,190)**	2,395	(3.00)	0.003
CDD18_DAY	**282,486**	30,037	9.40	0.000
C	**6,071,213**	1,528,203	3.97	0.000
R-squared	**83.4%**	Mean dependent var		14494483.10
Adjusted R-squared	**82.6%**	S.D. dependent var		772304.11
S.E. of regression	321,838.8	Akaike info criterion		28.25
Sum squared resid	18,333,698,235,852.4	Schwarz criterion		28.40
Log likelihood	(2,618.1)	Hannan-Quinn criter.		28.31191789
F-statistic	111.0	Durbin-Watson stat		1.0499286
Prob(F-statistic)	0.0			

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Large Use Model

Dependent Variable: LU_DAY				
Method: Least Squares				
Date: 03/28/18 Time: 18:43				
Sample: 2002M07 2017M12				
Included observations: 186				
White Heteroskedasticity-Consistent Standard Errors & Covariance				
Variable	Coefficient	Std. Error	t-Statistic	Prob.
BLACKOUT	**(386,736)**	60,953	(6.34)	0.000
BUS_DAYS_PERCENT	**16,141**	5,325	3.03	0.003
CDD18_DAY	**152,034**	25,373	5.99	0.000
CUST	**38,289**	9,321	4.11	0.000
DEW	**33,479**	9,481	3.53	0.001
GDP	**6**	1	4.82	0.000
HDD10_DAY	**62,120**	10,565	5.88	0.000
TREND_SPLINE_2010	**(8,899)**	1,172	(7.59)	0.000
C	**2,525,042**	785,144	3.22	0.002
R-squared	**71.6%**	Mean dependent var		7160800.52
Adjusted R-squared	**70.3%**	S.D. dependent var		430957.28
S.E. of regression	234,983.7	Akaike info criterion		27.62
Sum squared resid	9,773,466,740,053.2	Schwarz criterion		27.78
Log likelihood	(2,559.6)	Hannan-Quinn criter.		27.68284833
F-statistic	55.7	Durbin-Watson stat		1.243705295
Prob(F-statistic)	0.0			

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Table 1: Alternative Weather Forecast - 20-Year Trend

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
1					
2					
3		Heating Degree Days 10		Cooling Degree Days	
		10-Year	20-Year	10-Year	20-Year
4	Year	Average	Trend	Average	Trend
5	2018	1,849.5	1,898.4	370.0	388.0
6	2019	1,849.5	1,905.2	370.0	388.8
7	2020	1,864.1	1,928.0	370.0	389.6
8	2021	1,849.5	1,918.8	370.0	390.5
9	2022	1,849.5	1,925.6	370.0	391.3
10	2023	1,849.5	1,932.4	370.0	392.1
11	2024	1,864.1	1,955.8	370.0	392.9

12 Notes:

13 1. 10-Year Average calculated over 2008-2017

14 2. Trend forecast based on linear trend from 1998-2017

15

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Table 2: Alternative Weather Forecast - Load Forecast

	Col. 1	Col. 2	Col. 3	Col. 4
1				
2				
3		Assuming 10-Year Average HDD & CDD	Assuming 20-Year Trend HDD & CDD	Variance
4	Year	GWh	GWh	%
5	2018	24,378.2	24,472.7	0.4%
6	2019	24,123.8	24,227.1	0.4%
7	2020	24,036.0	24,149.5	0.5%
8	2021	23,818.0	23,938.9	0.5%
9	2022	23,651.8	23,781.5	0.5%
	2023	23,475.3	23,613.8	0.6%
10	2024	23,396.7	23,545.9	0.6%
11				

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Load Forecast Energy Impacts

Column references: A, B, C, D (D=B+C), E, F (F=D+E), G, H (H=FxG), I, J, K, L, M, N, O

RESIDENTIAL

	B	Cumulative 2019 Persistence	Cumulative Incremental Gross (For Load Forecast)	2020-2024 Load Forecast/LRAM Methodology Variance	Cumulative Incremental Gross (For LRAM)	Gross to Net Ratio	Net Cumulative	MWh	2020	2021	2022	2023	2024	Total
1	2020 CDM Forecast	670,817	(665,659)	5,157.64	4,550.86	9,709	84.7%	8,221	2020 CDM Forecast	8,221					8,221
2	2021 CDM Forecast	680,526	(665,659)	14,866.15	4,550.86	19,417	84.7%	16,443	2021 CDM Forecast	8,221	8,221				16,443
3	2022 CDM Forecast	690,234	(665,659)	24,574.65	4,550.86	29,126	84.7%	24,664	2022 CDM Forecast	8,221	8,221	8,221			24,664
4	2023 CDM Forecast	699,943	(665,659)	34,283.16	4,550.86	38,834	84.7%	32,886	2023 CDM Forecast	8,221	8,221	8,221	8,221		32,886
5	2024 CDM Forecast	709,651	(665,659)	43,991.66	4,550.86	48,543	84.7%	41,107	2024 CDM Forecast	8,221	8,221	8,221	8,221	8,221	41,107
6									Total	41,107	32,886	24,664	16,443	8,221	123,322

CSMUR

	B	Cumulative 2019 Persistence	Cumulative Incremental Gross (For Load Forecast)	2020-2024 Load Forecast/LRAM Methodology Variance	Cumulative Incremental Gross (For LRAM)	Gross to Net Ratio	Net Cumulative	MWh	2020	2021	2022	2023	2024	Total
7	2020 CDM Forecast	23,205	(19,858)	3,347	2,952.91	6,300	101.2%	6,378	2020 CDM Forecast	6,378					6,378
8	2021 CDM Forecast	29,504	(19,858)	9,646	2,952.91	12,599	101.2%	12,755	2021 CDM Forecast	6,378	6,378				12,755
9	2022 CDM Forecast	35,804	(19,858)	15,946	2,952.91	18,899	101.2%	19,133	2022 CDM Forecast	6,378	6,378	6,378			19,133
10	2023 CDM Forecast	42,103	(19,858)	22,245	2,952.91	25,198	101.2%	25,510	2023 CDM Forecast	6,378	6,378	6,378	6,378		25,510
11	2024 CDM Forecast	48,403	(19,858)	28,545	2,952.91	31,498	101.2%	31,888	2024 CDM Forecast	6,378	6,378	6,378	6,378	6,378	31,888
12									Total	31,888	25,510	19,133	12,755	6,378	95,663

GS<50

	B	Cumulative 2019 Persistence	Cumulative Incremental Gross (For Load Forecast)	2020-2024 Load Forecast/LRAM Methodology Variance	Cumulative Incremental Gross (For LRAM)	Gross to Net Ratio	Net Cumulative	MWh	2020	2021	2022	2023	2024	Total
13	2020 CDM Forecast	502,468	(492,116)	10,352	9,133.97	19,486	83.95%	16,358	2020 CDM Forecast	16,358					16,358
14	2021 CDM Forecast	521,954	(492,116)	29,838	7,883.62	37,721	83.95%	31,667	2021 CDM Forecast	15,309	16,358				31,667
15	2022 CDM Forecast	541,440	(492,116)	49,323	6,580.08	55,904	83.95%	46,931	2022 CDM Forecast	15,264	15,309	16,358			46,931
16	2023 CDM Forecast	560,926	(492,116)	68,809	5,011.79	73,821	83.95%	61,973	2023 CDM Forecast	15,042	15,264	15,309	16,358		61,973
17	2024 CDM Forecast	580,411	(492,116)	88,295	2,874.18	91,169	83.95%	76,537	2024 CDM Forecast	14,564	15,042	15,264	15,309	16,358	76,537
18									Total	76,537	61,973	46,931	31,667	16,358	233,466

GS 50-1000kW

	B	Cumulative 2019 Persistence	Cumulative Incremental Gross (For Load Forecast)	2020-2024 Load Forecast/LRAM Methodology Variance	Cumulative Incremental Gross (For LRAM)	Gross to Net Ratio	Net Cumulative	MWh	2020	2021	2022	2023	2024	Total
19	2020 CDM Forecast	1,383,783	(1,319,886)	63,897	56,379.70	120,277	75.5%	90,777	2020 CDM Forecast	90,777					90,777
20	2021 CDM Forecast	1,504,060	(1,319,886)	184,174	54,099.14	238,273	75.5%	179,833	2021 CDM Forecast	89,056	90,777				179,833
21	2022 CDM Forecast	1,624,336	(1,319,886)	304,450	51,800.60	356,251	75.5%	268,875	2022 CDM Forecast	89,042	89,056	90,777			268,875
22	2023 CDM Forecast	1,744,613	(1,319,886)	424,727	49,474.59	474,202	75.5%	357,896	2023 CDM Forecast	89,021	89,042	89,056	90,777		357,896
23	2024 CDM Forecast	1,864,890	(1,319,886)	545,004	47,097.50	592,101	75.5%	446,879	2024 CDM Forecast	88,983	89,021	89,042	89,056	90,777	446,879
24									Total	446,879	357,896	268,875	179,833	90,777	1,344,259

GS1-5MW

	B	Cumulative 2019 Persistence	Cumulative Incremental Gross (For Load Forecast)	2020-2024 Load Forecast/LRAM Methodology Variance	Cumulative Incremental Gross (For LRAM)	Gross to Net Ratio	Net Cumulative	MWh	2020	2021	2022	2023	2024	Total
25	2020 CDM Forecast	790,685	(754,165)	36,520	32,223.61	68,744	75.8%	52,090	2020 CDM Forecast	52,090					52,090
26	2021 CDM Forecast	859,429	(754,165)	105,264	30,801.61	136,065	75.8%	103,103	2021 CDM Forecast	51,013	52,090				103,103
27	2022 CDM Forecast	928,173	(754,165)	174,007	29,364.48	203,372	75.8%	154,104	2022 CDM Forecast	51,001	51,013	52,090			154,104
28	2023 CDM Forecast	996,916	(754,165)	242,751	27,918.89	270,670	75.8%	205,099	2023 CDM Forecast	50,995	51,001	51,013	52,090		205,099
29	2024 CDM Forecast	1,065,660	(754,165)	311,495	26,469.02	337,964	75.8%	256,090	2024 CDM Forecast	50,992	50,995	51,001	51,013	52,090	256,090
30									Total	256,090	205,099	154,104	103,103	52,090	770,486

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	B	Cumulative 2019 Persistence	Cumulative Incremental Gross (For Load Forecast)	2020-2024 Load Forecast/LRAM Methodology Variance	Cumulative Incremental Gross (For LRAM)	Gross to Net Ratio	Net Cumulative	MWh	2020	2021	2022	2023	2024	Total
31	2020 CDM Forecast	624,077	(608,092)	15,985	14,104.21	30,089	74.6%	22,433	2020 CDM Forecast	22,433					22,433
32	2021 CDM Forecast	654,166	(608,092)	46,074	13,486.80	59,561	74.6%	44,406	2021 CDM Forecast	21,973	22,433				44,406
33	2022 CDM Forecast	684,255	(608,092)	76,163	12,808.40	88,971	74.6%	66,333	2022 CDM Forecast	21,927	21,973	22,433			66,333
34	2023 CDM Forecast	714,344	(608,092)	106,252	12,095.95	118,348	74.6%	88,235	2023 CDM Forecast	21,902	21,927	21,973	22,433		88,235
35	2024 CDM Forecast	744,433	(608,092)	136,341	11,381.68	147,722	74.6%	110,136	2024 CDM Forecast	21,901	21,902	21,927	21,973	22,433	110,136
36									Total	110,136	88,235	66,333	44,406	22,433	331,544

Total

	B	Cumulative 2019 Persistence	Cumulative Incremental Gross (For Load Forecast)	2020-2024 Load Forecast/LRAM Methodology Variance	Cumulative Incremental Gross (For LRAM)	Gross to Net Ratio	Net Cumulative	MWh	2020	2021	2022	2023	2024	Total
37	2020 CDM Forecast	3,995,036	(3,859,778)	135,258	119,345.26	254,603	77.1%	196,258	2020 CDM Forecast	144,167					144,167
38	2021 CDM Forecast	4,249,639	(3,859,778)	389,861	113,774.95	503,636	77.1%	388,206	2021 CDM Forecast	140,936	144,167				285,104
39	2022 CDM Forecast	4,504,242	(3,859,778)	644,464	108,057.33	752,522	77.1%	580,040	2022 CDM Forecast	140,833	140,936	144,167			425,936
40	2023 CDM Forecast	4,758,845	(3,859,778)	899,068	102,005.00	1,001,073	77.1%	771,599	2023 CDM Forecast	140,564	140,833	140,936	144,167		566,500
41	2024 CDM Forecast	5,013,449	(3,859,778)	1,153,671	95,326.16	1,248,997	77.1%	962,637	2024 CDM Forecast	140,046	140,564	140,833	140,936	144,167	706,547

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Load Forecast Demand Impacts

	A	B	C	D=(B+C)	E	F=D+E	G	H=FxG	I	J	K	L	M	N	O

GS 50-1000MW

			Cumulative 2019 Persistence	Cumulative Incremental Gross (For Load Forecast)	2020-2024 Load Forecast/LRAM Methodology Variance	Cumulative Incremental Gross (For LRAM)	Gross to Net Ratio	Net Cumulative	MW	2020	2021	2022	2023	2024	Total
1	2020 CDM Forecast	2,594	(2,492)	102	86	188	75.59%	142	2020 CDM Forecast	141.76					**141.76**
2	2021 CDM Forecast	2,781	(2,492)	289	83	372	75.59%	281	2021 CDM Forecast	139.20	141.76				**280.96**
3	2022 CDM Forecast	2,969	(2,492)	477	79	556	75.59%	420	2022 CDM Forecast	139.15	139.20	141.76			**420.11**
4	2023 CDM Forecast	3,156	(2,492)	664	76	740	75.59%	559	2023 CDM Forecast	139.11	139.15	139.20	141.76		**559.23**
5	2024 CDM Forecast	3,344	(2,492)	852	72	924	75.59%	698	2024 CDM Forecast	139.07	139.11	139.15	139.20	141.76	**698.30**
6									**Total**	**698.30**	**559.23**	**420.11**	**280.96**	**141.76**	**2,100.36**

GS1-5MW

			Cumulative 2019 Persistence	Cumulative Incremental Gross (For Load Forecast)	2020-2024 Load Forecast/LRAM Methodology Variance	Cumulative Incremental Gross (For LRAM)	Gross to Net Ratio	Net Cumulative	MW	2020	2021	2022	2023	2024	Total
7	2020 CDM Forecast	1,379	(1,341)	39	33	72	76.07%	55	2020 CDM Forecast	54.59					**54.59**
8	2021 CDM Forecast	1,451	(1,341)	111	31	142	76.07%	108	2021 CDM Forecast	53.51	54.59				**108.10**
9	2022 CDM Forecast	1,523	(1,341)	182	30	212	76.07%	162	2022 CDM Forecast	53.49	53.51	54.59			**161.59**
10	2023 CDM Forecast	1,595	(1,341)	254	29	283	76.07%	215	2023 CDM Forecast	53.48	53.49	53.51	54.59		**215.07**
11	2024 CDM Forecast	1,666	(1,341)	326	27	353	76.07%	269	2024 CDM Forecast	53.47	53.48	53.49	53.51	54.59	**268.54**
12									**Total**	**268.54**	**215.07**	**161.59**	**108.10**	**54.59**	**807.89**

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			Cumulative 2019 Persistence	Cumulative Incremental Gross (For Load Forecast)	2020-2024 Load Forecast/LRAM Methodology Variance	Cumulative Incremental Gross (For LRAM)	Gross to Net Ratio	Net Cumulative	MW	2020	2021	2022	2023	2024	Total
13	2020 CDM Forecast	1,354	(1,328)	27	23	50	75.02%	37	2020 CDM Forecast	37.23	-	-	-	-	**37.23**
14	2021 CDM Forecast	1,404	(1,328)	76	22	98	75.02%	74	2021 CDM Forecast	36.47	37.23	-	-	-	**73.69**
15	2022 CDM Forecast	1,454	(1,328)	126	21	147	75.02%	110	2022 CDM Forecast	36.39	36.47	37.23	-	-	**110.08**
16	2023 CDM Forecast	1,503	(1,328)	176	19	195	75.02%	146	2023 CDM Forecast	36.34	36.39	36.47	37.23	-	**146.42**
17	2024 CDM Forecast	1,553	(1,328)	225	18	244	75.02%	183	2024 CDM Forecast	36.34	36.34	36.39	36.47	37.23	**182.76**
18									**Total**	**182.76**	**146.42**	**110.08**	**73.69**	**37.23**	**550.19**

Total

			Cumulative 2019 Persistence	Cumulative Incremental Gross (For Load Forecast)	2020-2024 Load Forecast/LRAM Methodology Variance	Cumulative Incremental Gross (For LRAM)	Gross to Net Ratio	Net Cumulative	MW	2020	2021	2022	2023	2024	Total
19	2020 CDM Forecast	5,328	(5,160)	167	142	309	75.61%	234	2020 CDM Forecast	233.58					**233.58**
20	2021 CDM Forecast	5,636	(5,160)	476	136	612	75.61%	463	2021 CDM Forecast	229.17	233.58				**462.76**
21	2022 CDM Forecast	5,945	(5,160)	785	130	915	75.61%	692	2022 CDM Forecast	229.03	229.17	233.58			**691.78**
22	2023 CDM Forecast	6,254	(5,160)	1,094	124	1,218	75.61%	921	2023 CDM Forecast	228.93	229.03	229.17	233.58		**920.72**
23	2024 CDM Forecast	6,563	(5,160)	1,403	117	1,520	75.61%	1,150	2024 CDM Forecast	228.89	228.93	229.03	229.17	233.58	**1,149.61**
24									**Total**	**1,149.61**	**920.72**	**691.78**	**462.76**	**233.58**	**3,458.44**

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OEB Appendix 2-IB
Customer, Connections, Load Forecast and Revenues Data and Analysis

This sheet is to be filled in accordance with the instructions documented in section 2.3.2 of Chapter 2 of the Filing Requirements for Distribution Rate Applications, in terms of one set of tables per customer class.

Color coding for Cells: | | Data input | | Drop-down List
| | No data entry required | | Blank or calculated value

Distribution System (Total)

	Calendar Year (for 2020 Cost of Service)			Consumption (kWh) [3]			
				Actual (Weather actual)	Weather-normalized		Weather-normalized
Historical	2013		Actual	24,602,483,277	24,549,317,998		
Historical	2014		Actual	24,558,531,773	24,438,073,165		
Historical	2015		Actual	24,428,042,829	24,339,499,672	Board-approved	
Historical	2016		Actual	24,567,033,429	24,221,254,752		
Historical	2017		Actual	23,598,825,424	23,753,435,105		
Bridge Year	2018		Forecast		23,704,588,481		
Bridge Year	2019		Forecast		23,456,901,501		
Test Year	2020		Forecast		23,371,287,137		
Test Year	2021		Forecast		23,159,331,182		
Test Year	2022		Forecast		22,997,724,093		
Test Year	2023		Forecast		22,826,104,359		
Test Year	2024		Forecast		22,749,647,312		

Variance Analysis		Year	Year-over-year		Versus Board-approved
		2013			
		2014	-0.2%	-0.5%	
		2015	-0.5%	-0.4%	
		2016	0.6%	-0.5%	
		2017	-3.9%	-1.9%	
		2018		-0.2%	
		2019		-1.0%	
		2020		-0.4%	
		2021		-0.9%	
		2022		-0.7%	
		2023		-0.7%	
		2024		-0.3%	
		Geometric Mean	-1.4%	-0.8%	

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Customer Class Analysis (one for each Customer Class, excluding MicroFIT and Standby)

1 Customer Class: Residential   Is the customer class billed on consumption (kWh) or demand (kW or kVA)?   kWh

	Calendar Year (for 2020 Cost of Service	Customers				Consumption (kWh) [3]					Consumption (kWh) per Customer		
							Actual (Weather actual)	Weather-normalized		Weather-normalized		Actual (Weather actual)	Weather-normalized	Weather-normalized
Historical	2013	Actual	606,350			Actual	4,988,814,396	4,978,747,000			Actual	8,228	8,211	
Historical	2014	Actual	609,928			Actual	4,879,959,207	4,864,760,386			Actual	8,001	7,976	
Historical	2015	Actual	610,961	Board-approved	612,985	Actual	4,807,191,038	4,785,012,315	Board-approved	4,909,898,145	Actual	7,868	7,832 Board-approved	8,010
Historical	2016	Actual	611,021			Actual	4,903,931,991	4,766,987,170			Actual	8,026	7,802	
Historical	2017	Actual	611,660			Actual	4,464,337,173	4,513,182,843			Actual	7,299	7,379	
Bridge Year	2018	Forecast	612,675			Forecast		4,579,985,785			Forecast		7,475	
Bridge Year	2019	Forecast	614,320			Forecast		4,532,014,707			Forecast		7,377	
Test Year	2020	Forecast	615,965			Forecast		4,510,636,914			Forecast		7,323	
Test Year	2021	Forecast	617,609			Forecast		4,458,695,848			Forecast		7,219	
Test Year	2022	Forecast	619,254			Forecast		4,422,717,979			Forecast		7,142	
Test Year	2023	Forecast	620,899			Forecast		4,386,740,109			Forecast		7,065	
Test Year	2024	Forecast	622,544			Forecast		4,366,437,563			Forecast		7,014	

Variance Analysis	Year	Year-over-year	Test Year Versus Board-approved	Year	Year-over-year		Test Year Versus Board-approved	Year	Year-over-year		Test Year Versus Board-approved
	2013			2013				2013			
	2014	0.6%		2014	-2.2%	-2.3%		2014	-2.8%	-2.9%	
	2015	0.2%		2015	-1.5%	-1.6%		2015	-1.7%	-1.8%	
	2016	0.0%		2016	2.0%	-0.4%		2016	2.0%	-0.4%	
	2017	0.1%		2017	-9.0%	-5.3%		2017	-9.1%	-5.4%	
	2018	0.2%		2018		1.5%		2018		1.3%	
	2019	0.3%		2019		-1.0%		2019		-1.3%	
	2020	0.3%		2020		-0.5%		2020		-0.7%	
	2021	0.3%		2021		-1.2%		2021		-1.4%	
	2022	0.3%		2022		-0.8%		2022		-1.1%	
	2023	0.3%		2023		-0.8%		2023		-1.1%	
	2024	0.3%	0.5%	2024		-0.5%	-8.1%	2024		-0.7%	-8.6%
	Geometric Mean	0.3%		Geometric Mean	-3.6%	-1.3%		Geometric Mean	-3.9%	-1.6%	

	Calendar Year (for 2020 Cost of Service	Revenues	
Historical	2013	Actual	$ 211,842,738
Historical	2014	Actual	$ 213,303,103
Historical	2015	Actual	$ 250,146,122 Board-approved $ 252,506,394
Historical	2016	Actual	$ 262,006,434
Historical	2017	Actual	$ 273,565,974
Bridge Year	2018	Forecast	$ 291,916,203
Bridge Year	2019	Forecast	$ 305,001,252
Test Year	2020	Forecast	$ 315,807,309
Test Year	2021	Forecast	$ 326,944,706
Test Year	2022	Forecast	$ 335,877,177
Test Year	2023	Forecast	$ 351,046,981
Test Year	2024	Forecast	$ 365,837,982

Variance Analysis	Year	Year-over-year	Test Year Versus Board-approved
	2013		
	2014	0.7%	
Note 2	2015	17.3%	
	2016	4.7%	
	2017	4.4%	
	2018	6.7%	
	2019	4.5%	
	2020	3.5%	
	2021	3.5%	
	2022	2.7%	
	2023	4.5%	
	2024	4.2%	25.1%
	Geometric Mean	5.6%	

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2 Customer Class: CSMUR   Is the customer class billed on consumption (kWh) or demand (kW or kVA)?   kWh

Calendar Year (for 2020 Cost of Service)	Customers				Consumption (kWh) [3]				Consumption (kWh) per Customer			
						Actual (Weather actual)	Weather-normalized	Weather-normalized		Actual (Weather actual)	Weather-normalized	Weather-normalized
Historical 2013	Actual	36,156			Actual	133,317,285	130,463,404			Actual	3,687	3,608	
Historical 2014	Actual	43,022			Actual	158,440,481	154,703,464			Actual	3,683	3,596	
Historical 2015	Actual	54,516	Board-approved	54,122	Actual	203,724,686	202,105,727	Board-approved	213,116,822	Actual	3,737	3,707 Board-approved	3,938
Historical 2016	Actual	65,685			Actual	231,489,091	230,324,614			Actual	3,524	3,507	
Historical 2017	Actual	71,041			Actual	243,307,958	245,098,022			Actual	3,425	3,450	
Bridge Year 2018	Forecast	75,371			Forecast		256,193,965			Forecast		3,399	
Bridge Year 2019	Forecast	79,347			Forecast		263,912,886			Forecast		3,326	
Test Year 2020	Forecast	85,161			Forecast		277,127,203			Forecast		3,254	
Test Year 2021	Forecast	90,045			Forecast		286,903,886			Forecast		3,186	
Test Year 2022	Forecast	95,962			Forecast		300,278,055			Forecast		3,129	
Test Year 2023	Forecast	101,879			Forecast		313,817,857			Forecast		3,080	
Test Year 2024	Forecast	107,796			Forecast		328,419,229			Forecast		3,047	

Variance Analysis	Year	Year-over-year	Test Year Versus Board-approved		Year	Year-over-year		Test Year Versus Board-approved		Year	Year-over-year		Test Year Versus Board-approved
	2013				2013					2013			
Note 3	2014	19.0%			2014	18.8%	18.6%			2014	-0.1%	-0.3%	
Note 3	2015	26.7%			2015	28.6%	30.6%			2015	1.5%	3.1%	
Note 3	2016	20.5%			2016	13.6%	14.0%			2016	-5.7%	-5.4%	
	2017	8.2%			2017	5.1%	6.4%			2017	-2.8%	-1.6%	
	2018	6.1%			2018		4.5%			2018		-1.5%	
	2019	5.3%			2019		3.0%			2019		-2.1%	
	2020	7.3%			2020		5.0%			2020		-2.2%	
	2021	5.7%			2021		3.5%			2021		-2.1%	
	2022	6.6%			2022		4.7%			2022		-1.8%	
	2023	6.2%			2023		4.5%			2023		-1.6%	
	2024	5.8%	57.4%		2024		4.7%	30.0%		2024		-1.1%	-17.4%
	Geometric Mean	11.5%			Geometric Mean	22.2%	9.7%			Geometric Mean	-2.4%	-1.7%	

Calendar Year (for 2020 Cost of Service)	Revenues			
Historical 2013	Actual	$ 11,000,234		
Historical 2014	Actual	$ 13,227,973		
Historical 2015	Actual	$ 17,829,628	Board-approved	$ 18,002,535
Historical 2016	Actual	$ 21,941,819		
Historical 2017	Actual	$ 25,460,359		
Bridge Year 2018	Forecast	$ 28,744,247		
Bridge Year 2019	Forecast	$ 31,732,336		
Test Year 2020	Forecast	$ 34,606,592		
Test Year 2021	Forecast	$ 37,785,433		
Test Year 2022	Forecast	$ 41,260,781		
Test Year 2023	Forecast	$ 45,664,205		
Test Year 2024	Forecast	$ 50,218,024		

Variance Analysis	Year	Year-over-year	Test Year Versus Board-approved
	2013		
Note 3	2014	20.3%	
Note 3	2015	34.8%	
Note 3	2016	23.1%	
Note 3	2017	16.0%	
Note 3	2018	12.9%	
Note 3	2019	10.4%	
	2020	9.1%	178.9%
	2021	9.2%	
	2022	9.2%	
Note 3	2023	10.7%	
Note 3	2024	10.0%	
	Geometric Mean	16.4%	

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3 Customer Class: GS < 50 kW   Is the customer class billed on consumption (kWh) or demand (kW or kVA)?   kWh

	Calendar Year (for 2020 Cost of Service)	Customers				Consumption (kWh) [3]					Consumption (kWh) per Customer			
							Actual (Weather actual)	Weather-normalized		Weather-normalized		Actual (Weather actual)	Weather-normalized	Weather-normalized
Historical	2013	Actual	68,312			Actual	2,171,642,035	2,169,187,101			Actual	31790.1	31,754	
Historical	2014	Actual	69,078			Actual	2,253,840,657	2,250,960,065			Actual	32627.5	32,586	
Historical	2015	Actual	70,628	Board-approved	69,131	Actual	2,366,876,161	2,360,983,568	Board Approved	2,118,402,162	Actual	33511.9	33,428	Board Approved
Historical	2016	Actual	70,499			Actual	2,371,216,399	2,330,941,187			Actual	33634.8	33,063	
Historical	2017	Actual	71,116			Actual	2,306,089,650	2,319,849,458			Actual	32427.2	32,621	
Bridge Year	2018	Forecast	71,306			Forecast		2,307,381,246			Forecast		32,359	
Bridge Year	2019	Forecast	71,403			Forecast		2,281,497,648			Forecast		31,952	
Test Year	2020	Forecast	71,499			Forecast		2,267,638,936			Forecast		31,716	
Test Year	2021	Forecast	71,596			Forecast		2,238,780,453			Forecast		31,270	
Test Year	2022	Forecast	71,692			Forecast		2,214,262,866			Forecast		30,886	
Test Year	2023	Forecast	71,788			Forecast		2,187,481,667			Forecast		30,471	
Test Year	2024	Forecast	71,885			Forecast		2,169,915,395			Forecast		30,186	

Variance Analysis	Year	Year-over-year	Test Year Versus Board-approved		Year	Year-over-year		Test Year Versus Board-approved		Year	Year-over-year		Test Year Versus Board-approved
	2013				2013					2013			
	2014	1.1%			2014	3.8%	3.8%			2014	2.6%	2.6%	
	2015	2.2%			2015	5.0%	4.9%			2015	2.7%	2.6%	
	2016	-0.2%			2016	0.2%	-1.3%			2016	0.4%	-1.1%	
	2017	0.9%			2017	-2.7%	-0.5%			2017	-3.6%	-1.3%	
	2018	0.3%			2018		-0.5%			2018		-0.8%	
	2019	0.1%			2019		-1.1%			2019		-1.3%	
	2020	0.1%			2020		-0.6%			2020		-0.7%	
	2021	0.1%			2021		-1.3%			2021		-1.4%	
	2022	0.1%			2022		-1.1%			2022		-1.2%	
	2023	0.1%			2023		-1.2%			2023		-1.3%	
	2024	0.1%	3.4%		2024		-0.8%	7.0%		2024		-5.5%	
	Geometric Mean	0.5%			Geometric Mean	2.0%	0.0%			Geometric Mean	0.7%	-0.5%	

	Calendar Year (for 2020 Cost of Service)	Revenues	
Historical	2013	Actual	$ 69,640,444
Historical	2014	Actual	$ 72,523,701
Historical	2015	Actual	$ 89,457,689	Board-approved	$ 82,174,475
Historical	2016	Actual	$ 93,027,753
Historical	2017	Actual	$ 97,989,286
Bridge Year	2018	Forecast	$ 103,423,556
Bridge Year	2019	Forecast	$ 106,600,964
Test Year	2020	Forecast	$ 110,004,699
Test Year	2021	Forecast	$ 112,620,337
Test Year	2022	Forecast	$ 114,543,206
Test Year	2023	Forecast	$ 118,435,994
Test Year	2024	Forecast	$ 122,461,164

Variance Analysis	Year	Year-over-year	Test Year Versus Board-approved
	2013		
	2014	4.1%	
Note 2	2015	23.3%	
	2016	4.0%	
	2017	5.3%	
	2018	5.5%	
	2019	3.1%	
	2020	3.2%	
	2021	2.4%	
	2022	1.7%	
	2023	3.4%	
	2024	3.4%	33.9%
	Geometric Mean	5.8%	

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4 Customer Class: **GS 50-999 kW**   Is the customer class billed on consumption (kWh) or demand (kW or kVA)?   **kVA**

	Calendar Year (for 2020 Cost of Service)	Customers				Consumption (kWh) [3]				Consumption (kWh) per Customer		
							Actual (Weather actual)	Weather-normalized	Weather-normalized		Actual (Weather actual)	Weather-normalized	Weather-normalized
Historical	2013	Actual	11,885			Actual	9,901,798,273	9,879,064,931		Actual	833,134	831,221	
Historical	2014	Actual	11,852			Actual	10,026,512,948	9,969,187,148		Actual	845,976	841,140	
Historical	2015	Actual	10,364	Board-approved	12,054	Actual	9,931,112,876	9,894,525,368	Board-approved 9,848,614,894	Actual	958,232	954,701 Board-approved	817,041
Historical	2016	Actual	10,475			Actual	9,975,508,523	9,858,005,611		Actual	952,316	941,098	
Historical	2017	Actual	10,407			Actual	9,672,125,164	9,730,910,630		Actual	929,386	935,035	
Bridge Year	2018	Forecast	10,396			Forecast		9,654,315,225		Forecast		928,657	
Bridge Year	2019	Forecast	10,385			Forecast		9,589,676,796		Forecast		923,416	
Test Year	2020	Forecast	10,374			Forecast		9,587,728,582		Forecast		924,207	
Test Year	2021	Forecast	10,363			Forecast		9,526,101,781		Forecast		919,242	
Test Year	2022	Forecast	10,352			Forecast		9,482,679,716		Forecast		916,024	
Test Year	2023	Forecast	10,341			Forecast		9,432,138,729		Forecast		912,111	
Test Year	2024	Forecast	10,330			Forecast		9,419,379,152		Forecast		911,847	

Variance Analysis	Year	Year-over-year	Test Year Versus Board-approved	Year	Year-over-year		Test Year Versus Board-approved	Year	Year-over-year		Test Year Versus Board-approved
	2013			2013				2013			
	2014	-0.3%		2014	1.3%	0.9%		2014	1.5%	1.2%	
Note 2	2015	-12.6%		2015	-1.0%	-0.7%		2015	13.3%	13.5%	
	2016	1.1%		2016	0.4%	-0.4%		2016	-0.6%	-1.4%	
	2017	-0.6%		2017	-3.0%	-1.3%		2017	-2.4%	-0.6%	
	2018	-0.1%		2018		-0.8%		2018		-0.7%	
	2019	-0.1%		2019		-0.7%		2019		-0.6%	
	2020	-0.1%		2020		0.0%		2020		0.1%	
	2021	-0.1%		2021		-0.6%		2021		-0.5%	
	2022	-0.1%		2022		-0.5%		2022		-0.4%	
	2023	-0.1%		2023		-0.5%		2023		-0.4%	
	2024	-0.1%	-13.9%	2024		-0.1%	-2.6%	2024		0.0%	13.1%
	Geometric Mean	-1.4%		Geometric Mean	-0.8%	-0.5%		Geometric Mean	3.7%	0.9%	

	Calendar Year (for 2020 Cost of Service)	Transformer Allowance kVa	
Historical	2013	Actual	5,677,788
Historical	2014	Actual	6,043,033
Historical	2015	Actual	6,255,491
Historical	2016	Actual	6,426,851
Historical	2017	Actual	6,387,212
Bridge Year	2018	Forecast	6,347,645
Bridge Year	2019	Forecast	6,339,037
Test Year	2020	Forecast	6,256,401
Test Year	2021	Forecast	6,244,728
Test Year	2022	Forecast	6,242,677
Test Year	2023	Forecast	6,235,946
Test Year	2024	Forecast	6,250,759

	Calendar Year (for 2020 Cost of Service)	Revenues				Demand (kVA)				Demand (kVA) per Customer		
							Actual (Weather actual)	Weather-normalized	Weather-normalized		Actual (Weather actual)	Weather-normalized	Weather-normalized
Historical	2013	Actual	$ 150,194,118			Actual	25,938,018	25,882,337		Actual	2182	2178	
Historical	2014	Actual	$ 150,772,038			Actual	25,788,227	25,679,509		Actual	2176	2167	
Historical	2015	Actual	$ 172,375,420	Board-approved	$ 180,346,188	Actual	25,388,280	25,324,534	Board-approved 26,395,826	Actual	2450	2444 Board-approved	2,190
Historical	2016	Actual	$ 181,645,982			Actual	25,684,305	25,373,258		Actual	2452	2422	
Historical	2017	Actual	$ 188,108,963			Actual	24,821,587	24,967,767		Actual	2385	2399	
Bridge Year	2018	Forecast	$ 202,001,465			Forecast		25,259,133		Forecast		2430	
Bridge Year	2019	Forecast	$ 209,647,074			Forecast		25,224,716		Forecast		2429	
Test Year	2020	Forecast	$ 213,897,609			Forecast		24,899,249		Forecast		2400	
Test Year	2021	Forecast	$ 220,563,142			Forecast		24,849,478		Forecast		2398	
Test Year	2022	Forecast	$ 226,003,812			Forecast		24,840,867		Forecast		2400	
Test Year	2023	Forecast	$ 235,495,164			Forecast		24,813,648		Forecast		2400	
Test Year	2024	Forecast	$ 245,490,240			Forecast		24,875,671		Forecast		2408	

Variance Analysis	Year	Year-over-year	Test Year Versus Board-approved	Year	Year-over-year		Test Year Versus Board-approved	Year	Year-over-year		Test Year Versus Board-approved
	2013			2013				2013			
	2014	0.4%		2014	-0.6%	-0.8%		2014	-0.3%	-0.5%	
Note 2	2015	14.3%		2015	-1.6%	-1.4%		2015	12.6%	12.8%	
	2016	5.4%		2016	1.2%	0.2%		2016	0.1%	-0.9%	
	2017	3.6%		2017	-3.4%	-1.6%		2017	-2.7%	-1.0%	
	2018	7.4%		2018		1.2%		2018		1.3%	
	2019	3.8%		2019		-0.1%		2019		0.0%	
	2020	2.0%		2020		-1.3%		2020		-1.2%	
	2021	3.1%		2021		-0.2%		2021		-0.1%	
	2022	2.5%		2022		0.0%		2022		0.1%	
	2023	4.2%		2023		-0.1%		2023		0.0%	
	2024	4.2%	18.6%	2024		0.2%	-5.7%	2024		0.4%	9.6%
	Geometric Mean	5.0%		Geometric Mean	-1.5%	-0.4%		Geometric Mean	3.0%	1.0%	

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5 Customer Class: GS 1000-4999 kW   Is the customer class billed on consumption (kWh) or demand (kW or kVA)?   kVA

	Calendar Year (for 2020 Cost of Service)	Customers				Consumption (kWh) [3]				Consumption (kWh) per Customer		
							Actual (Weather actual)	Weather-normalized	Weather-normalized		Actual (Weather actual)	Weather-normalized	Weather-normalized
Historical	2013	Actual	516			Actual	4,933,804,363	4,922,403,921		Actual	9,561,636	9,539,542	
Historical	2014	Actual	447			Actual	4,882,286,646	4,850,090,381		Actual	10,922,341	10,850,314	
Historical	2015	Actual	432	Board-approved	440	Actual	4,807,842,082	4,791,516,663	Board-approved 4,654,535,571	Actual	11,129,264	11,091,474 Board-approved	10,578,490
Historical	2016	Actual	443			Actual	4,753,125,810	4,722,938,583		Actual	10,729,404	10,661,261	
Historical	2017	Actual	431			Actual	4,608,797,465	4,630,556,212		Actual	10,693,266	10,743,750	
Bridge Year	2018	Forecast	430			Forecast		4,660,641,682		Forecast		10,838,702	
Bridge Year	2019	Forecast	430			Forecast		4,591,708,574		Forecast		10,678,392	
Test Year	2020	Forecast	430			Forecast		4,561,528,177		Forecast		10,608,205	
Test Year	2021	Forecast	430			Forecast		4,500,819,338		Forecast		10,467,022	
Test Year	2022	Forecast	430			Forecast		4,444,016,815		Forecast		10,334,923	
Test Year	2023	Forecast	430			Forecast		4,387,143,302		Forecast		10,202,659	
Test Year	2024	Forecast	430			Forecast		4,351,721,474		Forecast		10,120,282	

Variance Analysis	Year	Year-over-year	Test Year Versus Board-approved	Year	Year-over-year		Test Year Versus Board-approved	Year	Year-over-year		Test Year Versus Board-approved
	2013			2013				2013			
Note 4	2014	-13.4%		2014	-1.0%	-1.5%		2014	14.2%	13.7%	
	2015	-3.4%		2015	-1.5%	-1.2%		2015	1.9%	2.2%	
	2016	2.5%		2016	-1.1%	-1.4%		2016	-3.6%	-3.9%	
	2017	-2.7%		2017	-3.0%	-2.0%		2017	-0.3%	0.8%	
	2018	-0.2%		2018		0.6%		2018		0.9%	
	2019	0.0%		2019		-1.5%		2019		-1.5%	
	2020	0.0%		2020		-0.7%		2020		-0.7%	
	2021	0.0%		2021		-1.3%		2021		-1.3%	
	2022	0.0%		2022		-1.3%		2022		-1.3%	
	2023	0.0%		2023		-1.3%		2023		-1.3%	
	2024	0.0%	-2.3%	2024		-0.8%	-2.0%	2024		-0.8%	0.3%
	Geometric Mean	-1.8%		Geometric Mean	-2.2%	-1.2%		Geometric Mean	3.8%	0.6%	

	Calendar Year (for 2020 Cost of Service)	Transformer Allowance kVa	
Historical	2013	Actual	8,869,214
Historical	2014	Actual	8,796,124
Historical	2015	Actual	8,758,785
Historical	2016	Actual	8,807,222
Historical	2017	Actual	8,576,556
Bridge Year	2018	Forecast	8,677,265
Bridge Year	2019	Forecast	8,628,165
Test Year	2020	Forecast	8,635,125
Test Year	2021	Forecast	8,586,979
Test Year	2022	Forecast	8,545,146
Test Year	2023	Forecast	8,502,657
Test Year	2024	Forecast	8,498,730

	Calendar Year (for 2020 Cost of Service)	Revenues				Demand (kVA)				Demand (kVA) per Customer		
							Actual (Weather actual)	Weather-normalized	Weather-normalized		Actual (Weather actual)	Weather-normalized	Weather-normalized
Historical	2013	Actual	$ 49,204,688			Actual	11,071,372	11,046,389		Actual	21,456	21,408	
Historical	2014	Actual	$ 47,856,241			Actual	10,765,500	10,703,390		Actual	24,084	23,945	
Historical	2015	Actual	$ 55,006,263	Board-approved	$ 55,588,622	Actual	10,620,705	10,591,944	Board-approved 10,671,871	Actual	24,585	24,518 Board-approved	24,254
Historical	2016	Actual	$ 57,374,752			Actual	10,586,541	10,515,476		Actual	23,897	23,737	
Historical	2017	Actual	$ 59,842,095			Actual	10,256,881	10,303,604		Actual	23,798	23,906	
Bridge Year	2018	Forecast	$ 64,459,918			Forecast		10,442,958		Forecast		24,286	
Bridge Year	2019	Forecast	$ 66,800,371			Forecast		10,383,836		Forecast		24,148	
Test Year	2020	Forecast	$ 69,156,857			Forecast		10,392,864		Forecast		24,169	
Test Year	2021	Forecast	$ 71,212,854			Forecast		10,334,297		Forecast		24,033	
Test Year	2022	Forecast	$ 72,765,117			Forecast		10,283,783		Forecast		23,916	
Test Year	2023	Forecast	$ 75,726,989			Forecast		10,232,645		Forecast		23,797	
Test Year	2024	Forecast	$ 78,883,982			Forecast		10,228,471		Forecast		23,787	

Variance Analysis	Year	Year-over-year	Test Year Versus Board-approved	Year	Year-over-year		Test Year Versus Board-approved	Year	Year-over-year		Test Year Versus Board-approved
	2013			2013				2013			
Note 2	2014	-2.7%		2014	-2.8%	-3.1%		2014	12.2%	11.9%	
	2015	14.9%		2015	-1.3%	-1.0%		2015	2.1%	2.4%	
	2016	4.3%		2016	-0.3%	-0.7%		2016	-2.8%	-3.2%	
	2017	4.3%		2017	-3.1%	-2.0%		2017	-0.4%	0.7%	
	2018	7.7%		2018		1.4%		2018		1.6%	
	2019	3.6%		2019		-0.6%		2019		-0.6%	
	2020	3.5%		2020		0.1%		2020		0.1%	
	2021	3.0%		2021		-0.6%		2021		-0.6%	
	2022	2.2%		2022		-0.5%		2022		-0.5%	
	2023	4.1%		2023		-0.5%		2023		-0.5%	
	2024	4.2%	24.4%	2024		0.0%	-2.6%	2024		0.0%	-0.3%
	Geometric Mean	4.8%		Geometric Mean	-2.5%	-0.8%		Geometric Mean	3.5%	1.1%	

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6 Customer Class: Large Use   Is the customer class billed on consumption (kWh) or demand (kW or kVA)?   kVA

	Calendar Year (for 2020 Cost of Service)	Customers				Consumption (kWh) [3]					Consumption (kWh) per Customer		
							Actual (Weather actual)	Weather-normalized		Weather-normalized		Actual (Weather actual)	Weather-normalized	Weather-normalized
Historical	2013	Actual	52			Actual	2,317,813,992	2,314,158,707			Actual	44,573,346	44,503,052	
Historical	2014	Actual	47			Actual	2,202,455,832	2,193,335,719			Actual	46,860,762	46,666,717	
Historical	2015	Actual	44	Board-approved	49	Actual	2,156,018,802	2,150,078,846	Board-approved	2,228,386,374	Actual	49,000,427	48,865,428 Board-approved	45,477,273
Historical	2016	Actual	42			Actual	2,175,392,445	2,155,688,415			Actual	51,795,058	51,325,915	
Historical	2017	Actual	44			Actual	2,148,489,979	2,158,159,906			Actual	48,829,318	49,049,089	
Bridge Year	2018	Forecast	44			Forecast		2,090,235,503			Forecast		47,505,352	
Bridge Year	2019	Forecast	44			Forecast		2,042,069,343			Forecast		46,410,667	
Test Year	2020	Forecast	44			Forecast		2,009,923,443			Forecast		45,680,078	
Test Year	2021	Forecast	44			Forecast		1,991,635,383			Forecast		45,264,441	
Test Year	2022	Forecast	44			Forecast		1,977,187,697			Forecast		44,936,084	
Test Year	2023	Forecast	44			Forecast		1,962,015,257			Forecast		44,591,256	
Test Year	2024	Forecast	44			Forecast		1,956,322,242			Forecast		44,461,869	

Variance Analysis	Year	Year-over-year	Test Year Versus Board-approved	Year	Year-over-year		Test Year Versus Board-approved	Year	Year-over-year		Test Year Versus Board-approved
	2013			2013				2013			
	2014	-9.6%		2014	-5.0%	-5.2%		2014	5.1%	4.9%	
	2015	-6.4%		2015	-2.1%	-2.0%		2015	4.6%	4.7%	
	2016	-4.5%		2016	0.9%	0.3%		2016	5.7%	5.0%	
	2017	4.8%		2017	-1.2%	0.1%		2017	-5.7%	-4.4%	
	2018	0.0%		2018		-3.1%		2018		-3.1%	
	2019	0.0%		2019		-2.3%		2019		-2.3%	
	2020	0.0%		2020		-1.6%		2020		-1.6%	
	2021	0.0%		2021		-0.9%		2021		-0.9%	
	2022	0.0%		2022		-0.7%		2022		-0.7%	
	2023	0.0%		2023		-0.8%		2023		-0.8%	
	2024	0.0%	-10.2%	2024		-0.3%	-9.8%	2024		-0.3%	0.4%
	Geometric Mean	-1.7%		Geometric Mean	-2.5%	-1.7%		Geometric Mean	3.1%	0.0%	

	Calendar Year (for 2020 Cost of Service)	Transformer Allowance kVa
Historical	2013	Actual	5,297,783
Historical	2014	Actual	5,037,228
Historical	2015	Actual	4,961,605
Historical	2016	Actual	5,040,441
Historical	2017	Actual	4,991,727
Bridge Year	2018	Forecast	4,775,971
Bridge Year	2019	Forecast	4,706,855
Test Year	2020	Forecast	4,670,713
Test Year	2021	Forecast	4,646,613
Test Year	2022	Forecast	4,630,773
Test Year	2023	Forecast	4,613,066
Test Year	2024	Forecast	4,616,690

	Calendar Year (for 2020 Cost of Service)	Revenues				Demand (kVA)					Demand (kVA) per Customer		
							Actual (Weather actual)	Weather-normalized		Weather-normalized		Actual (Weather actual)	Weather-normalized	Weather-normalized
Historical	2013	Actual	$ 25,251,423			Actual	5,493,794	5,485,574			Actual	105,650	105,492	
Historical	2014	Actual	$ 23,989,999			Actual	5,177,346	5,159,660			Actual	110,156	109,780	
Historical	2015	Actual	$ 27,721,665	Board-approved	$ 29,054,341	Actual	5,090,547	5,080,088 Board-approved	5,305,030		Actual	115,694	115,457 Board-approved	108,266
Historical	2016	Actual	$ 29,318,163			Actual	5,170,992	5,122,203			Actual	123,119	121,957	
Historical	2017	Actual	$ 31,351,056			Actual	5,113,057	5,134,769			Actual	116,206	116,699	
Bridge Year	2018	Forecast	$ 31,915,699			Forecast		4,897,235			Forecast		111,301	
Bridge Year	2019	Forecast	$ 32,812,359			Forecast		4,826,374			Forecast		109,690	
Test Year	2020	Forecast	$ 33,795,038			Forecast		4,789,334			Forecast		108,849	
Test Year	2021	Forecast	$ 34,823,821			Forecast		4,764,614			Forecast		108,287	
Test Year	2022	Forecast	$ 35,638,447			Forecast		4,748,366			Forecast		107,917	
Test Year	2023	Forecast	$ 37,139,549			Forecast		4,730,195			Forecast		107,504	
Test Year	2024	Forecast	$ 38,741,455			Forecast		4,733,922			Forecast		107,589	

Variance Analysis	Year	Year-over-year	Test Year Versus Board-approved	Year	Year-over-year		Test Year Versus Board-approved	Year	Year-over-year		Test Year Versus Board-approved
	2013			2013				2013			
Note 2	2014	-5.0%		2014	-5.8%	-5.9%		2014	4.3%	4.1%	
	2015	15.6%		2015	-1.7%	-1.5%		2015	5.0%	5.2%	
	2016	5.8%		2016	1.6%	0.8%		2016	6.4%	5.6%	
	2017	6.9%		2017	-1.1%	0.2%		2017	-5.6%	-4.3%	
	2018	1.8%		2018		-4.6%		2018		-4.6%	
	2019	2.8%		2019		-1.4%		2019		-1.4%	
	2020	3.0%		2020		-0.8%		2020		-0.8%	
	2021	3.0%		2021		-0.5%		2021		-0.5%	
	2022	2.3%		2022		-0.3%		2022		-0.3%	
	2023	4.2%		2023		-0.4%		2023		-0.4%	
	2024	4.3%	16.3%	2024		0.1%	-9.7%	2024		0.1%	0.5%
	Geometric Mean	4.4%		Geometric Mean	-2.4%	-1.5%		Geometric Mean	3.2%	0.2%	

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7 Customer Class: Street Lighting

Is the customer class billed on consumption (kWh) or demand (kW or kVA)? **kVA**

Calendar Year (for 2020 Cost of Service)	Connections			Consumption (kWh) [3]			Consumption (kWh) per Connection		
				Actual (Weather actual)	Weather-normalized	Weather-normalized	Actual (Weather actual)	Weather-normalized	Weather-normalized
Historical 2013	Actual	163,426		Actual 114,205,296	114,205,296		Actual 699	699	
Historical 2014	Actual	163,810		Actual 114,087,684	114,087,684		Actual 696	696	
Historical 2015	Actual	164,008 Board-approved	164,098	Actual 114,178,674	114,178,674 Board-approved	114,092,929	Actual 696	696 Board-approved	695
Historical 2016	Actual	164,296		Actual 114,988,504	114,988,504		Actual 700	700	
Historical 2017	Actual	164,537		Actual 114,477,435	114,477,435		Actual 696	696	
Bridge Year 2018	Forecast	164,756		Forecast	114,634,473		Forecast	696	
Bridge Year 2019	Forecast	165,024		Forecast	114,820,946		Forecast	696	
Test Year 2020	Forecast	165,292		Forecast	115,390,403		Forecast	698	
Test Year 2021	Forecast	165,560		Forecast	115,193,891		Forecast	696	
Test Year 2022	Forecast	165,828		Forecast	115,380,364		Forecast	696	
Test Year 2023	Forecast	166,096		Forecast	115,566,836		Forecast	696	
Test Year 2024	Forecast	166,364		Forecast	116,138,779		Forecast	698	

Variance Analysis Year	Year-over-year	Test Year Versus Board-approved	Year	Year-over-year		Test Year Versus Board-approved	Year	Year-over-year		Test Year Versus Board-approved
2013			2013				2013			
2014	0.2%		2014	-0.1%	-0.1%		2014	-0.3%	-0.3%	
2015	0.1%		2015	0.1%	0.1%		2015	0.0%	0.0%	
2016	0.2%		2016	0.7%	0.7%		2016	0.5%	0.5%	
2017	0.1%		2017	-0.4%	-0.4%		2017	-0.6%	-0.6%	
2018	0.1%		2018		0.1%		2018		0.0%	
2019	0.2%		2019		0.2%		2019		0.0%	
2020	0.2%		2020		0.5%		2020		0.3%	
2021	0.2%		2021		-0.2%		2021		-0.3%	
2022	0.2%		2022		0.2%		2022		0.0%	
2023	0.2%		2023		0.2%		2023		0.0%	
2024	0.2%	0.7%	2024		0.5%	1.1%	2024		0.3%	0.4%
Geometric Mean	0.2%		Geometric Mean	0.1%	0.2%		Geometric Mean	-0.1%	0.0%	

Calendar Year (for 2020 Cost of Service)	Revenues			Demand (kVA)			Demand (kVA) per Connection		
				Actual (Weather actual)	Weather-normalized	Weather-normalized	Actual (Weather actual)	Weather-normalized	Weather-normalized
Historical 2013	Actual	$ 12,108,215		Actual 323,205	323,205		Actual 2.0	2.0	
Historical 2014	Actual	$ 12,259,078		Actual 323,887	323,887		Actual 2.0	2.0	
Historical 2015	Actual	$ 12,269,663 Board-approved	$ 12,281,306	Actual 324,136	324,136 Board-approved	324,479	Actual 2.0	2.0 Board-approved	2.0
Historical 2016	Actual	$ 12,793,477		Actual 324,629	324,629		Actual 2.0	2.0	
Historical 2017	Actual	$ 13,706,308		Actual 325,116	325,116		Actual 2.0	2.0	
Bridge Year 2018	Forecast	$ 14,472,669		Forecast	325,652		Forecast	2.0	
Bridge Year 2019	Forecast	$ 15,053,386		Forecast	326,138		Forecast	2.0	
Test Year 2020	Forecast	$ 15,570,015		Forecast	326,622		Forecast	2.0	
Test Year 2021	Forecast	$ 16,093,607		Forecast	327,106		Forecast	2.0	
Test Year 2022	Forecast	$ 16,510,255		Forecast	327,591		Forecast	2.0	
Test Year 2023	Forecast	$ 17,227,775		Forecast	328,076		Forecast	2.0	
Test Year 2024	Forecast	$ 17,928,726		Forecast	328,561		Forecast	2.0	

Variance Analysis Year	Year-over-year	Test Year Versus Board-approved	Year	Year-over-year		Test Year Versus Board-approved	Year	Year-over-year		Test Year Versus Board-approved
2013			2013				2013			
2014	1.2%		2014	0.2%	0.2%		2014	0.0%	0.0%	
2015	0.1%		2015	0.1%	0.1%		2015	0.0%	0.0%	
2016	4.3%		2016	0.2%	0.2%		2016	0.0%	0.0%	
2017	7.1%		2017	0.1%	0.1%		2017	0.0%	0.0%	
2018	5.6%		2018		0.2%		2018		0.0%	
2019	4.0%		2019		0.1%		2019		0.0%	
2020	3.4%		2020		0.1%		2020		0.0%	
2021	3.4%		2021		0.1%		2021		0.0%	
2022	2.6%		2022		0.1%		2022		0.0%	
2023	4.3%		2023		0.1%		2023		0.0%	
2024	4.1%	26.8%	2024		0.1%	0.7%	2024		0.0%	-0.1%
Geometric Mean	4.0%		Geometric Mean	0.2%	0.2%		Geometric Mean	0.0%	0.0%	

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8 **Customer Class:** | Unmetered Scattered Load | | Is the customer class billed on consumption (kWh) or demand (kW or kVA)? | kWh |

	Calendar Year (for 2020 Cost of Service)	Customers				Consumption (kWh) [3]					Consumption (kWh) per Customer			
							Actual (Weather actual)	Weather-normalized		Weather-normalized		Actual (Weather actual)	Weather-normalized	Weather-normalized
Historical	2013	Actual	873			Actual	41,087,638	41,087,638			Actual	47,065	47,065	
Historical	2014	Actual	888			Actual	40,948,317	40,948,317			Actual	46,113	46,113	
Historical	2015	Actual	866	Board-approved	898	Actual	41,098,509	41,098,509	Board-approved	41,132,354	Actual	47,458	47,458 Board-approved	45,804
Historical	2016	Actual	866			Actual	41,380,666	41,380,666			Actual	47,784	47,784	
Historical	2017	Actual	860			Actual	41,200,600	41,200,600			Actual	47,908	47,908	
Bridge Year	2018	Forecast	857			Forecast		41,200,600			Forecast		48,075	
Bridge Year	2019	Forecast	857			Forecast		41,200,600			Forecast		48,075	
Test Year	2020	Forecast	857			Forecast		41,313,479			Forecast		48,207	
Test Year	2021	Forecast	857			Forecast		41,200,600			Forecast		48,075	
Test Year	2022	Forecast	857			Forecast		41,200,600			Forecast		48,075	
Test Year	2023	Forecast	857			Forecast		41,200,600			Forecast		48,075	
Test Year	2024	Forecast	857			Forecast		41,313,479			Forecast		48,207	

Variance Analysis	Year	Year-over-year	Test Year Versus Board-approved		Year	Year-over-year		Test Year Versus Board-approved		Year	Year-over-year		Test Year Versus Board-approved
	2013				2013					2013			
	2014	1.7%			2014	-0.3%	-0.3%			2014	-2.0%	-2.0%	
	2015	-2.5%			2015	0.4%	0.4%			2015	2.9%	2.9%	
	2016	0.0%			2016	0.7%	0.7%			2016	0.7%	0.7%	
	2017	-0.7%			2017	-0.4%	-0.4%			2017	0.3%	0.3%	
	2018	-0.3%			2018		0.0%			2018		0.4%	
	2019	0.0%			2019		0.0%			2019		0.0%	
	2020	0.0%			2020		0.3%			2020		0.3%	
	2021	0.0%			2021		-0.3%			2021		-0.3%	
	2022	0.0%			2022		0.0%			2022		0.0%	
	2023	0.0%			2023		0.0%			2023		0.0%	
	2024	0.0%	-4.6%		2024		0.3%	0.4%		2024		0.3%	5.2%
	Geometric Mean	-0.2%			Geometric Mean	0.1%	0.1%			Geometric Mean	0.6%	0.2%	

	Calendar Year (for 2020 Cost of Service)	Connections									Consumption (kWh) per Connection			
												Actual (Weather actual)	Weather-normalized	Weather-normalized
Historical	2013	Actual	11,784								Actual	3,487	3,487	
Historical	2014	Actual	11,754								Actual	3,484	3,484	
Historical	2015	Actual	11,942	Board-approved	11,720						Actual	3,442	3,442 Board-approved	3,510
Historical	2016	Actual	12,056								Actual	3,432	3,432	
Historical	2017	Actual	12,196								Actual	3,378	3,378	
Bridge Year	2018	Forecast	12,272								Forecast		3,357	
Bridge Year	2019	Forecast	12,272								Forecast		3,357	
Test Year	2020	Forecast	12,272								Forecast		3,366	
Test Year	2021	Forecast	12,272								Forecast		3,357	
Test Year	2022	Forecast	12,272								Forecast		3,357	
Test Year	2023	Forecast	12,272								Forecast		3,357	
Test Year	2024	Forecast	12,272								Forecast		3,366	

Variance Analysis	Year	Year-over-year	Test Year Versus Board-approved							Year	Year-over-year		Test Year Versus Board-approved
	2013									2013			
	2014	-0.3%								2014	-0.1%	-0.1%	
	2015	1.6%								2015	-1.2%	-1.2%	
	2016	1.0%								2016	-0.3%	-0.3%	
	2017	1.2%								2017	-1.6%	-1.6%	
	2018	0.6%								2018		-0.6%	
	2019	0.0%								2019		0.0%	
	2020	0.0%								2020		0.3%	
	2021	0.0%								2021		-0.3%	
	2022	0.0%								2022		0.0%	
	2023	0.0%								2023		0.0%	
	2024	0.0%	4.7%							2024		0.3%	-4.1%
	Geometric Mean	0.4%								0	-1.0%	-0.4%	

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	Calendar Year (for 2020 Cost of Service	Revenues			
Historical	2013	Actual	$	2,616,211	
Historical	2014	Actual	$	2,661,624	
Historical	2015	Actual	$	3,170,482	Board-approved	$ 3,173,355
Historical	2016	Actual	$	3,314,179	
Historical	2017	Actual	$	3,541,144	
Bridge Year	2018	Forecast	$	3,734,078	
Bridge Year	2019	Forecast	$	3,878,054	
Test Year	2020	Forecast	$	4,022,917	
Test Year	2021	Forecast	$	4,143,857	
Test Year	2022	Forecast	$	4,246,058	
Test Year	2023	Forecast	$	4,425,373	
Test Year	2024	Forecast	$	4,610,813	

Variance Analysis	Year	Year-over-year	Test Year Versus Board-approved
	2013		
	2014	1.7%	
Note 2	2015	19.1%	
	2016	4.5%	
	2017	6.8%	
	2018	5.4%	
	2019	3.9%	
	2020	3.7%	
	2021	3.0%	
	2022	2.5%	
	2023	4.2%	
	2024	4.2%	26.8%
	Geometric Mean	5.8%	

Notes:

1   2015 Revenues are calculated on the rates that would have been applied if test year rate implementation was January 1, 2015.
2   Variances due to 2015 test year rate increases
3   CSMUR variances driven mainly strong rate of growth in number of customer and resulting electricity sales to the class.
4   Variance driven mainly by customer rate-class reclassification

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1   **OTHER REVENUE**

2

3   **1. INTRODUCTION**

4   In addition to revenues recovered through distribution rates, Toronto Hydro earns other

5   revenue from non-distribution related services, property and facility rentals, Specific

6   Service Charges, and short-term investments. Toronto Hydro also receives income and

7   recoveries from shared services that it provides to its affiliates. Together, these

8   revenues constitute Toronto Hydro's Other Revenue and reduce the costs recovered

9   through distribution rates. The Other Revenues are broken out into the sub-categories

10   as summarized in Table 1, below.

11

12   **Table 1: Other Revenue Summary**

Description	Actual Year 2015	Actual Year 2016	Actual Year 2017	Bridge Year 2018	Bridge Year 2019	Test Year 2020
Specific Service Charges	$6.8	$9.5	$7.2	$6.5	$6.5	$6.6
Late Payment Charge	$4.1	$4.5	$3.7	$3.7	$3.7	$3.8
Other Operating Revenues	$10.8	$12.0	$13.4	$12.3	$12.4	$12.0
Other Income or Deductions	$16.1	$18.7	$21.4	$21.4	$24.0	$25.4
Total Revenue Offset	**$37.8**	**$44.7**	**$45.7**	**$43.9**	**$46.7**	**$47.7**

13

14   A complete breakdown of the Other Revenue accounts is shown in OEB Appendix 2-H –

15   Other Operating Revenue (Exhibit 3, Tab 2, Schedule 2).

16

17   **2. REVENUE FROM SPECIFIC SERVICE CHARGES**

18   Toronto Hydro charges user fees for certain services. Some of these services, such as

19   account setup, are provided at the customer's request. Other fees result from Toronto

20   Hydro's business operations, such as customers' non-payment of bills.

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1   *Variance Explanation*

2   The historical variance between Toronto Hydro's 2015 and 2016 actuals from $6.8

3   million to $9.5 million is primarily due to the implementation in 2016 of Specific Service

4   Charges approved as part of the utility's 2015-2019 Rate Application.[1] The historical

5   variance between 2016 and 2017 actuals from $9.5 million to $7.1 million is primarily

6   due to lower collection service charges due to the Winter Reconnection initiative which

7   suspended disconnections for customers in arrears during winter time.

8

9   **3. LATE PAYMENT CHARGES**

10   Toronto Hydro applies late payment charges on overdue customer balances in

11   accordance with all applicable regulations.

12

13   *Variance Explanation*

14   The historical variance between 2016 and 2017 actuals from $4.5 million to $3.7 million

15   is primarily due to lower average electricity bill partly due to Ontario Fair Hydro Plan.

16

17   The annual late payment charges for 2020 are expected to be stable and remain

18   generally consistent with 2017 amounts.

19

20   **4. OTHER OPERATING REVENUES**

21   Other Operating Revenue includes revenues from Standard Supply Service ("SSS")

22   Administration Charges, Retail Service Charges, and Maintenance of third-party facilities

23   located within Toronto Hydro. It also includes revenues allocated from Toronto Hydro's

24   contract with the City of Toronto for the maintenance of street-lighting assets which

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[1] EB-2014-0116, Toronto Hydro-Electric System Limited Decision and Order (December 29, 2015).

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1   were moved into Toronto Hydro rate base as a result of the Decision from the utility's

2   2015-2019 Rate Application.[2]

3

4   *Variance Explanation*

5   The historical variance between 2015 and 2016 actuals from $10.8 million to $12.0

6   million and 2016 and 2017 actuals from $12.0 million to $13.4 million are primarily due

7   to an increase in the revenues related to street-lighting assets as a result of incremental

8   operating costs. The forecast for 2020 is expected to be in line with historical revenues.

9

10   **5. OTHER INCOME OR DEDUCTIONS**

11   Toronto Hydro earns revenue by providing services to customers and third parties,

12   through gains on the sale of scrap metal, and gains on the disposal of utility property.

13   Toronto Hydro also earns income and recoveries by providing shared services to its

14   affiliates and through interest income from the short-term investment of idle cash

15   balances.

16

17   Toronto Hydro divides its Other Income into the following four categories:

18   • Merchandise and Jobbing;

19   • Gains from Sale of Utility Properties;

20   • Shared Services Income and Recoveries; and

21   • Interest Income from Short-Term Investment.

22

23   *Variance Explanation*

24   The historical variance for Other Income program between 2015 and 2016 actuals from

25   $16.1 million to $18.7 million is due to an increase in the pole attachment program

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[2] Ibid.

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1   offset by lower gain on sale of properties. The historical variance between 2016 and

2   2017 actuals from $18.7 million to $21.4 million is due to an increase in pole attachment

3   program and shared service recovery offset by lower gain on sale of properties. The

4   variance from 2017 to 2020 is due to higher revenues from the pole attachment

5   program.

6

7   **5.1   Merchandise and Jobbing**

8   Toronto Hydro offers some services to customers and third parties for a fee. These

9   services generally exclude those covered by the various OEB-approved Specific Service

10 Charges, and are comprised of the following activities:

11 • Customer requests for isolation, protection, and temporary removals of lines to

12   allow work on customer equipment;

13 • Repair of damaged distribution plant to be reimbursed by third parties;

14 • Rental income charged for pole attachments;

15 • Rental income derived from Toronto Hydro properties such as ducts;

16 • Gains on sale of scrap metal; and

17 • Revenues from sale of inventory to third parties.

18

19 The revenues and expenses from Merchandise and Jobbing vary significantly from year

20 to year, depending on the number and type of activities requested by customers. As

21 such, forecast of the activities, revenues and expenses from 2018 to 2020 are based

22 primarily on historical trends.

23

24 For 2020, Toronto Hydro proposes an increase to its current pole attachment rental fee

25 from $42.00 to $44.15, in accordance with the OEB's EB-2015-0304 decision, and as

26 further detailed in Exhibit 8, Tab 2, Schedule 1.

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1   Toronto Hydro also generates income from the sale of scrap metal materials. Scrap

2   metals are sold at market rates and any revenue depends on the strength of the market

3   at the time of disposition and the volume of scrap that is available for processing.

4   Toronto Hydro currently outsources the processing and selling of scrap metal materials

5   to a third party. Proceeds of the sale net of the vendor's cost of disposing the scrap

6   metal materials are remitted to Toronto Hydro.

7

8   **5.2   Gains from Sale of Utility Properties**

9   Toronto Hydro disposes of surplus facilities and equipment on a periodic basis. Over the

10   2015 to 2017 period, total net gains on sale was $6.7 million. For the forecast period

11   2018-2020, Toronto Hydro does not forecast any additional sales, with the exceptions

12   noted below.

13

14   In 2017 Toronto Hydro sold its property located at 50/60 Eglinton Ave. W. Net after tax

15   gains on this sale has been proposed to be returned to customers through a rate rider,

16   further explained in Exhibit 8, Tab 1, Schedule 1.

17

18   In 2018 Toronto Hydro sold its property at 5800 Yonge St. The sale of this property was

19   contemplated in the utility's 2015-2019 Rate Application, and forecasted gains were

20   included in a rate rider approved for disposition over the 2016-18 period. The variance

21   between the forecasted amount and the final after-tax gains has been recorded in the

22   variance account. Further details can be found in Exhibit 9, Tab 1, Schedule 1.

23

24   Neither of the 5800 Yonge St. or 50/60 Eglinton Ave. W sales have been reflected in the

25   Other Revenue tables, since they are being disposed of through separate rate riders.

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1   **5.3   Shared Services Income and Recoveries**

2   Toronto Hydro provides shared services to its affiliates and receives income and

3   recoveries through transfer prices determined based on Affiliate Relationship Code

4   ("ARC") requirements. Details on shared services are further provided in Exhibit 4A, Tab

5   5, Schedule 1.

6

7   **5.4   Interest Income from Short-Term Investment**

8   Toronto Hydro invests its working capital cash balances at a competitive market rate

9   with its cash management bank to generate additional interest income. The interest

10   earned from these short-term investment activities are an offset to Toronto Hydro's

11   interest expense, which reduce the overall distribution revenue requirement and result

12   in lower distribution rates, benefitting ratepayers.

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OEB Appendix 2-H
Other Operating Revenue

USoA #	USoA Description	2015 Actual	2016 Actual	2017 Actual	Bridge Year	Bridge Year	Test Year
		2015	2016	2017	2018	2019	2020
	Reporting Basis	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS
4235	Specific Service Charges	$6,786,826	$9,497,848	$7,186,822	$6,508,368	$6,544,885	$6,581,270
4225	Late Payment Charges	$4,126,310	$4,540,398	$3,696,196	$3,714,184	$3,732,947	$3,751,641
4082	Retailers' Fixed charge	$5,320	$5,280	$5,520	$5,420	$5,420	$5,420
4082	Retailers' Variable Charge	$257,269	$225,343	$178,662	$181,017	$171,386	$162,420
4082	Distributor Consolidated Billing (DCB) Charges	$143,718	$125,603	$106,118	$104,725	$99,207	$94,067
4082	Retail Consolidated Billing (RCB) Credit	-$9,072	-$8,351	-$635	$0	$0	$0
4084	Retailer Service Transaction Request	$13,764	$12,656	$10,350	$9,780	$9,282	$8,816
4084	Retailer Service Transaction Processing	$6,344	$5,722	$4,485	$4,474	$4,271	$4,081
4090/4086	SSS Admin Charge	$2,196,126	$2,317,539	$2,269,960	$2,370,591	$2,389,560	$2,407,409
4210	Parking Rental	$3,790	$1,200	$1,200	$0	$0	$0
4210	Property Rental	$41,516	$46,854	$53,414	$0	$0	$0
4215	TTC Rectification	$253,250	$303,900	$303,900	$303,900	$303,900	$303,900
4215	Settlement Discounts Taken	$404,384	$381,359	$523,847	$389,382	$389,382	$389,382
4215	Stale Dated Cheques	$453,706	$417,078	$736,416	$533,368	$533,368	$533,368
4220	Street Lighting	$7,055,723	$8,200,259	$9,229,601	$8,368,642	$8,536,375	$8,076,074
4325	Merchandise and Jobbing Revenue	$23,108,588	$32,769,384	$45,929,144	$34,458,054	$36,014,502	$37,732,615
4330	Merchandise and Jobbing Costs	-$14,047,565	-$19,805,704	-$29,913,621	-$18,641,067	-$17,651,688	-$17,991,088
4335	Gain/Loss on disposals	$211,338	$0	$0	$0	$0	$0
4375	Shared Services Recovery[1]	$2,927,027	$3,212,613	$4,829,010	$5,430,108	$5,494,615	$5,507,706
4355	Gain on Disposition of Utility and Other Property	$4,062,681	$2,132,160	$515,158	$0	$0	$0
4398	Foreign Exchange Gain/(Loss)	-$1,500,430	$162,383	$54,784	$0	$0	$0
4405	Investment Interest Income	$1,298,537	$186,388	$9	$120,000	$120,000	$120,000
	Specific Service Charges	$6,786,826	$9,497,848	$7,186,822	$6,508,368	$6,544,885	$6,581,270
	Late Payment Charges	$4,126,310	$4,540,398	$3,696,196	$3,714,184	$3,732,947	$3,751,641
	Other Operating Revenues	$10,825,837	$12,034,443	$13,422,839	$12,271,299	$12,442,150	$11,984,936
	Other Income or Deductions	$16,060,177	$18,657,224	$21,414,483	$21,367,095	$23,977,430	$25,369,233
	Total	**$37,799,149**	**$44,729,912**	**$45,720,340**	**$43,860,946**	**$46,697,412**	**$47,687,080**

Description	Account(s)
Specific Service Charges:	4235
Late Payment Charges:	4225
Other Distribution Revenues:	4080, 4082, 4084, 4090, 4205, 4210, 4215, 4220, 4240, 4245
Other Income and Expenses:	4305, 4310, 4315, 4320, 4325, 4330, 4335, 4340, 4345, 4350, 4355, 4360, 4365, 4370, 4375, 4380, 4385, 4390, 4395, 4398, 4405, 4415

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Account Breakdown Details

Account 4235 -Specific Service Charges

Reporting Basis	2015 Actual	2016 Actual	2017 Actual	Bridge Year 2018	Bridge Year 2019	Test Year 2020
	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS
Account Set Up Charge	$3,163,196	$3,315,852	$3,132,490	$2,994,278	$3,010,922	$3,027,508
NSF Collection Charges	$59,445	$111,704	$106,825	$107,417	$107,980	$108,541
Collection Service Charges	$2,986,342	$5,165,058	$3,130,010	$2,859,179	$2,875,286	$2,891,331
Connection-Reconnection Charge	$554,565	$873,835	$644,708	$547,494	$550,698	$553,890
Easement Letter	$24,978	$29,773	$39,955	$0	$0	$0
Misc Revenue	-$1,700	$1,625	$132,834	$0	$0	$0
Total	**$6,786,826**	**$9,497,848**	**$7,186,822**	**$6,508,368**	**$6,544,885**	**$6,581,270**

Account 4325 -Merchandise and Jobbing Revenue

Reporting Basis	2015 Actual	2016 Actual	2017 Actual	Bridge Year 2018	Bridge Year 2019	Test Year 2020
	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS
Inventory Sales	$88,900	$1,722,500	$5,447,129	$2,200,000	$2,200,000	$2,200,000
Isolation	$425,900	$723,600	$3,245,726	$1,317,200	$1,326,800	$1,336,600
Customer and Temp Services	$4,787,700	$5,712,240	$4,771,188	$6,692,200	$6,344,800	$6,528,800
MicroFIT	$93,500	$71,060	$157,066	$40,000	$50,000	$62,500
Scrap Sales	$2,351,600	$3,264,400	$3,198,906	$2,930,000	$2,988,600	$3,048,400
Accident Claims	$2,422,022	$1,683,500	$3,281,539	$2,450,900	$2,502,500	$2,562,600
Pole & Duct Rental	$11,145,300	$18,051,800	$23,106,399	$17,465,700	$19,236,165	$20,624,017
Streetlighting[1]	$520,678	$459,415	$332,279	$669,103	$669,103	$669,103
Other[2]	$1,272,988	$1,080,868	$2,388,913	$692,951	$696,534	$700,595
Total	**$23,108,588**	**$32,769,384**	**$45,929,144**	**$34,458,054**	**$36,014,502**	**$37,732,615**

Account 4330 -Merchandise and Jobbing Costs

Reporting Basis	2015 Actual	2016 Actual	2017 Actual	Bridge Year 2018	Bridge Year 2019	Test Year 2020
	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS
Inventory Sales	-$110,700	-$1,661,500	-$5,240,465	-$2,000,000	-$2,000,000	-$2,000,000
Isolation	-$393,900	-$611,300	-$3,681,121	-$1,779,600	-$1,793,200	-$1,806,800
Customer and Temp Services	-$3,907,893	-$4,675,909	-$3,751,142	-$6,205,000	-$5,930,600	-$6,108,600
MicroFIT	-$47,007	-$78,191	-$25,354	-$40,000	-$50,000	-$62,500
Scrap Sales	-$1,131,000	-$863,200	-$1,048,740	-$1,275,000	-$1,300,500	-$1,326,500
Accident Claims	-$2,267,530	-$2,321,000	-$3,026,630	-$2,218,200	-$2,265,600	-$2,320,800
Pole & Duct Rental	-$4,771,400	-$8,416,600	-$10,670,064	-$4,317,900	-$3,502,950	-$3,553,027
Streetlighting[1]	-$476,270	-$380,939	-$302,663	-$569,180	-$569,180	-$569,180
Other[2]	-$941,865	-$797,065	-$2,167,443	-$236,187	-$239,658	-$243,681
Total	**-$14,047,565**	**-$19,805,704**	**-$29,913,621**	**-$18,641,067**	**-$17,651,688**	**-$17,991,088**

Account 4405 - Investment Interest Income

Reporting Basis	2015 Actual	2016 Actual	2017 Actual	Bridge Year 2018	Bridge Year 2019	Test Year 2020
	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS	MIFRS
Investment Interest Income	$1,298,537	$0	$9	$120,000	$120,000	$120,000
Regulated Assets Charges-Revenue	$0	$186,388	$0	$0	$0	$0
Total	**$1,298,537**	**$186,388**	**$9**	**$120,000**	**$120,000**	**$120,000**

Notes

1. The amounts reported as shared services recovery in account 4375 do not include the cost recovery associated with fleet, occupancy and IT services provided by THESL to THESI, THESU and THC presented as part of Appenix 2N. The recovery of these costs is included in the OM&A evidence as part of the Allocation and Recoveries program for an average annual value of $1.1M for the period 2015-2020.

   Streetlighighting recoveries and costs related to emergency response, engineering and planning included in Appendix 2N are shown under the merchandising and jobbing section (4325 & 4330).

2. The "Other" category is composed of IT services related to Hydro One Telecom and other various adhoc services.